Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION RTD Job # 10.110181												
District: Fort Sa	aint Jol	hn B.C.			Skid No. Dehy #2							
Facility: Ladyfe	ern (a-	84-G)			Location (LSD): a-84-G/94-H-1							
Vessel Name &	Equipr	nent Numbe	er: Glycol Contactor	•	· · · · ·							
Orientation: Vertical												
Status: In s	service				Regulatory Inspection							
PRESSURE VESSEL NAMEPLATE DATA												
"A" or "G	" or "S"	' (Sask.) or 1	BC Registration Number		CRN Number F-8494 1							
Vessel serial nu	mber: 1	PE772			Size: 43 in x 26 ft							
Shell thickness:	50.8	mm			Shell material: SA 516-70N							
Head thickness:	50.8 1	mm			Head material: SA 516-70N							
Coil 1 thickness	:				Coil 1 material:							
Coil 2 thickness					Coil 2 material:							
Channel thickne	ess:				Channel material:							
Design pressure		Shell: 1420	psi		Operating pressure		Shell:					
Design pressure	, ,	Tubes:					Tubes:					
Design Temp.		Shell: 150 c	leg F		Operating temperature		Shell:					
	,	Tubes:					Tubes:					
X-ray: Nil					Heat treatment: Nil							
Code parameters	s: Asm	ne VIII Div I	Code Stamp: U		Joint efficiency (if on nameplate): 100%							
Manufacturer:	Cessco				Year built: 1977							
Corrosion allow	vance:	3.2 mm		Manway: Yes								
			PRESSURE SAFETY	VAL	VE NAM	EPLATE DATA						
PSV Tag #	Man	Manufacturer Model		Serial #		Set Pressure	Capacity	Size				
2288F	And Gree	erson enwood	44314F152/S1/Nace	01/40828		1740 PSI	11075 scfm	1.5" 900 x 2" 300				
Serviced By	Serviced By Date		Block Valves		N	Code Stamp	Location					
Unified	02/12	2/2004	No	OG4369.5C		UV	Piping					
SERVICE CONDITIONS-INDICATE ALL THAT APPLY												
Sweet X	1	Sour	our			Oil		Water X				
Amine		LPG			lensate		Air	Glycol X				
Other (Describe	:											

Inspection Interval _____

_PSV Service Interval__

_Date_____

(Determined by MIC in conjunction with Chief Inspector following guidelines of CNRL's Owner-User Inspection Program)

Reports reviewed and accepted by:

Mechanical Integrity Coordinator_____

Fill out all forms as completely as possible. <u>All information</u> is important! Use back of sheets to record additional information or sketch if required. Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

External Inspection Items	G	F	Р	N/A	Comments
Insulation Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture.		X			Roof seal has begun to pull away (no signs of seepage).
External Condition Assess paint condition, areas peeling, record any corrosion, damage, etc (record location, size and depth of corrosion or damage)		X			Minor chips and scratches to approximately 5% of vessel. 1 area 1 ½ 'x 2 ½' paint is peeling, light brown oxidization is occurring. Staining present and paint faded.
Leakage Record any leakage at flanges, threaded joints, weep holes on repads, etc.	X				No leaks.
Skirt/ Saddle Assess condition of paint, fire protection, concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Verify no signs of leakage	X				No distortion to skirt – no corrosion at shell to skirt – no leaks. Grounded direct to lower skirt.
at attachment to vessel and attachment welds are acceptable. Ground wire attached?				V	
Look for cracking in treads or signs of deformation.				Χ	Anchor bolts secure to base.
Concrete foundation Check for cracks, spalling, etc.				X	
Ladder / Platform Describe general condition, ensure support is secure to vessel, describe any hazards.	X				Welded and bolted securely.
Nozzle Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted?	X				No distortion – no leaks. No short bolting. No gussets.
Gauges Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/ Temp. 1420 PSI @ 150°F	X				Suitable for operating range of vessel.
External Piping Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?	X				Well supported, no deflection, all clamps in place. No paint failure – no corrosion.
Valving Ensure no leaks are visible. Valves are properly supported and chained if necessary.	X				Well supported – no leaks. No short bolting.
PSV Ensure PSV is set at pressure at or below that of vessel. Discharge piping is same size as inlet to valve and is properly supported and routed. Ensure no block valves between psv and vessel or if there are they are locked open.	X				Located on outlet piping. PSV is set higher than MAWP of vessel. Seal is intact. No block valve.
NDE methods Was UT/ MPI done on vessel (MI coordinator to review results)	X				Ultrasonic thickness survey carried out – no metal thickness detected below nominal minus corrosion allowance.

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required. (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

Recommendations: 1. Service PSV as last service date is 2004. 2. Reset PSV to or below MAWP of vessel. Summary: This vessel is in good overall condition, visual external and ultrasonic thickness survey carried out – no metal thickness detected below nominal minus corrosion allowance.

Short term corrosion rate based on greatest thickness loss – no corrosion rate to assess. Vessel is fit for service.

Inspected By: Jerald Zaderey API 510- 26087

Date: April 19, 2011

