

### CNR-PVI-14-00014

### **Criticality Designation**

## **Pressure Vessel Static Information**

Insp. Comp:	Summit Inspection Se	rvices Ltd Di	istrict: Slave Lake		Field: BRINTNELL 1362				
Location:	12-09-081-22W4 BR I	BATTERY <b>Unit</b>	t/ <b>Skid:</b> PV-630		<b>LSD</b> : 12-09-081-22W4				
Jurisdiction #:	E113173	Alt.	Jur #:	Equip	Tag #:				
Serial #:	97015-3A-90	C	CRN #: L0385.2	Year	<b>Built</b> : 1998				
Manufacturer:	Resource Constructor	rs Canada Inc	Equipmen	Equipment Description: Level Control Bottle					
Status:	In Service	-	Equip Type:		Service: Sour				
Shell MAWP:	517.11 kPa @	148.8900 C	Volume:		Code Stamp: ○ Yes ● No				
Tube MAWP:	@	!	Length:		Insulated ○ Yes ● No				
Shell MDMT:	-28.8900 C	RT: RT3	Diameter:	0.11 m	OD <b>PWHT</b> : O Yes • No				
Tube MDMT:	S	Support: Pipe			Manway: ○ Yes ● No				
Shell C.A.:	C S	Shell JE: 0.85	Coated:	O Yes ● No	Clad: ○ Yes ● No				
Tube C.A.:	T	Tube JE:	Remote Access:	O Yes ● No					
Dim Text:									
	Data: New								

## **Corrosion Monitoring Location (CML) Static Information**

Side	TML#	Test PT Name	Material	Nom Thick	Diameter	CORR Allow
Commen	t:					

### **PSV Static Data**

Tag #:		Serial #: SE-15229-3		CRN: 0G0201.2C		
Model No: JLT-J05-E-15/A		Capacity: 4960	SCFM	Set Pressure:	75 psi	
Manufacturer: Crosby		Location of PSV: On Another Vessel		Last Service Date: 2013-03-06		
Inlet Size:	3.00 in	Inlet Carseal:	Conn. Type: F	Flanged Inlet Block:	Yes O No	
Outlet Size:	4.00 in	Outlet Carseal:	Code Stamp: \	JV Outlet Block: (	O Yes ● No	
Service Comp:	Apex Valve Services	Out For Service: ○ Yes ● No		PSV Side: SHELL		
Comment:	Meet code requirements	3.				

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Ext Comp: 2014-11-24

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## **External Inspection Results - VE**

Item	N/A	Condition	Comment	NCR	Action Item Integrity	Action Item Maintenance
Nameplate		Reject	No code stamp found.	Ø	V	<b>V</b>
Foundation & Supports		Accept				
Anchor Bolts	Ø					
Grounding		Accept				
Insulation Condition	$\overline{\mathbf{Q}}$					
PSV		Reject	Block valves			
Shell Heads & Nozzles		Accept				
Metal Surfaces (Paint)		Accept				
Aux. Equipment	V					
Cathodic Protection	V					
Alignment		Accept				
Flange Connections	Ø					
Pressure Gauge	$\overline{\mathbf{Q}}$					
Temperature Gauge	Ø					
Sight Glass	$\overline{\mathbf{Q}}$					
Ladder / Platform	$\overline{\mathbf{Q}}$					
Leak		No				
Piping From Vessel		Accept				
Previous UT Survey		Pick	Survey Date:	UT Con	npany:	
External Visual Observati	ons					
Recommendations						

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# **NDE and Final Summary** NDE Report #: Report #: UT UT(SW) Report #: Performed: Report #: PΤ MΤ Report #: Other **Drawing Found? Observations Summary** No code stamp found on nameplate. Block valves in between the bottle and Treater are not carseal open. **Recommendations Summary** Carseal open the block valves in between the bottle and Treater. Confirm if ASME code stamp is required. **Actions Corrected at Time of Inspection Additional Visual Observations** Any other safety concerns or observations from associated equipment

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## **Thickness and Remaining Life Evaluation**

MUST BE COMPLETED AND R	ESOL	VED WITH CNRL I	MMEDIATELY U	PON DISCOVERY	OF LOW WALL THIC	KNESS AREAS			
Was any thickness measurement location (Nominal WT - Corrosion Allowance)?: false									
Report #:									
Which component(s) were found below (Nominal WT - Corrosion Allowance)?									
Components below (Nom - CA)			Component	Components below (Nom - CA)					
	-								
	-								
	-								
	-								
	-								
Component Worksheet:	Component Worksheet:								
Component		Low Reading	Calculated T-Min	Reading Below T-Min	Nature Of Pitting	Remaining Life			
Notes:									
Contact CNRL Integrity Coordin	ator to	discuss above r	esults.						
N	lame C	of CNRL Contact:							
Date and	Date and Time Of Conversation:								
Summary/Results Of Conversation:									

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### Crack Evaluation by Magnetic Particle or Alternative Inspection

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? : false

Report #:

Name Of CNRL Contact:

**Summary/Results Of Conversation:** 

**Date and Time Of Conversation:** 

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## **CNRL Criticality Evaluation**

	YES	NO			
1. Is the vessel fit-for-sevice? :	$\checkmark$				
2. Was the measured thickness less than the calculated minimum required thickness (T-Min) of any component?:		$\overline{\checkmark}$			
3. Were MT indications found?:		$\checkmark$			
4. Was the remaining life less than 6 yrs for sour service vessels or less than 10 yrs for sweet service vessels?:		$\overline{\checkmark}$			
5. Were NCR's or Action Items generated as a result of the inspection?:					
6. Were UT readings below (Nominal WT - Corrosion Allowance) found?:					
Information on CNRL Owner User Program - Criticality Designation and Required Review					
RED - Vessel Inspection Results are deemed RED if one of the following occurred:					
* The measured thickness was less than the calculated minimum required thickness (T-Min) for any component					
* MT Indications were found					
* The remaining life was calculated to be less than 6 years for sour-service or less than 10 years for sweet-service veseels					
RED inspection reports must be signed off by the CNRL Chief Inspector.					
YELLOW - Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:					
* The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector					
* NCR's or Action Items were generated as a result of the inspection.					
* UT Readings below (Nominal WT - Corrosion Allowance) were found.					
YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator					
GREEN - Vessel Inspection Results are deemed GREEN if <u>all</u> of the following are true:					
* The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.					
* UT Readings below (Nominal WT - Corrosion Allowance) were NOT found.					
* MT indications were NOT found.					
* NCR's or Action Items were NOT generated as a result of the VE inspection.					
GREEN Inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.					
Criticality Designation					

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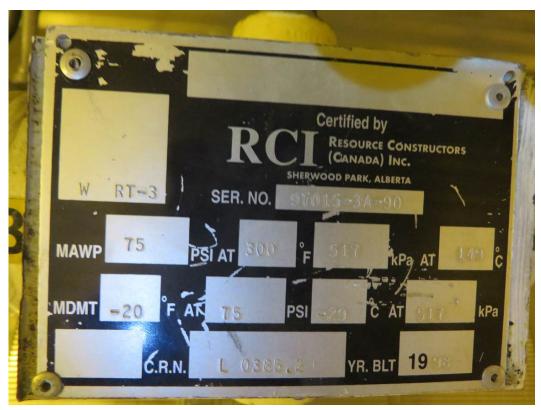


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### **Inspection Photographs and Relevant Files**

Title:



**Description:** Vessel nameplate

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## **Inspection Photographs and Relevant Files**

Title:



**Description:** General view of the Level control bottle.

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#### **Criticality Designation**

#### **Job Information**

Vehicle #: Inspector (name): Maria Savulescu

Time In: Time Out: Hrs: PESL #: 000162 API: 24958

Time In: Time Out: Hrs: Inspector (signature):

Personnel 1: Nyssa Moore CNRL Coordinator (name) :

Personnel 2: Tyler Cameron CNRL Coordinator (signature):

Billing Info: - CNRL Chief Inspector (signature):

Report ID: CNR-PVI-14-00014-73 Inspector Job Number:

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