Canadian Natural Resources Ltd. GENERAL PRESSURE VESSEL INFORMATION Job# 105.00390													
District: Fort St J	John, BC	Skid No.											
		Location (LSD): b-17-I/94-H-01											
Facility: Ladyfern Compressor Location (LSD): b-17-I/94-H-01 Vessel Name Equipment Number: HP Flare Knock Out Drum													
Orientation: Horizontal													
			D 14 7 #										
Status: In Service Regulatory Inspection PRESSURE VESSEL NAMEPLATE DATA													
"A" or "G" o	r "S" (Sask.) or BC R		CRN Number:										
	RAE# 2677	Non-code											
	r: KOTK-FL-T75121	Size: 10' X 20'											
Shell thickness: 4.8		Shell material: SA-516-70											
Head thickness: 4.8		Head material: SA-516-70											
Tube wall thickness:	:	Tube material:											
Tube diameter:		Tube length:											
Channel thickness:	C1 11 100 F T7			Channel material:									
Design pressure	Shell: 102.7 Kpa	Operating pressure		Shell: No gauge									
	Tubes:			Tubes:									
Design Temp.	Shell: N/S			Operating temperature		Shell: No gauge							
	Tubes:					Tubes:							
X-ray: Nil		Heat treatment: N/S											
Code parameters: No	on-code	Coated: No											
Manufacturer: Bilto	n Welding & Manufa	Year built: 2001											
Corrosion allowance	e: N/S			Manway: Yes									
	Pl	RESSURE SAFETY	VALV	E NAMEPLATI	E DATA								
PSV Tag #	PSV Tag # Manufacture Model #			Serial #	Set Pressure		Capacity	Service					
					(PS		(scfm)	Date					
		Atmospheric	Atmospheric										
CRN#	Service By	Block Valve		Location	Size		Code Stamp						
SERVICE CONDITIONS-INDICATE ALL THAT APPLY													
Sweet X	Sour			Oil		Gas X		Water					
Amine	LPG Con			ndensate		Air		Glycol					
Other (Describe):													
Inspection IntervalPSV Service Interval													
(Determined by MIC in	conjunction with Chief Insp	pector following guidelines	of CNR	L's Owner-User Inspe	ction Progra	m)							
Reports reviewed and accepted by: Mechanical Integrity CoordinatorDate													

External Inspection Items	G	F	P	N/A	Comments
Insulation Variety applied around manuage					This vessel is insulated and cladded with aluminum – it is in
Insulation Verify sealed around manways, nozzles, no damage present, and there is no	X				good overall condition. No ripped or torn section – no
egress of moisture.	Λ				visible sign of moisture egress.
External Condition Assess paint condition,					Insulated.
areas peeling, record any corrosion, damage,					
etc (record location, size and depth of				X	
corrosion or damage)					
Leakage Record any leakage at flanges,	X				No leaking detected.
threaded joints, weep holes on repads, etc.	Λ				
Saddle Assess condition of paint, fire					No distortion to saddles – no leaks at saddle to shell welds.
protection, and concrete. Look for corrosion,					No exposed metal – no corrosion.
buckling, dents, etc. Look at vessel surface					Ground cable firmly secured to skid & pilings.
area near supports. Verify no signs of leakage	X				
at attachment to vessel and attachment welds					
are acceptable. Ground wire attached?					
Anchor Bolts Hammer tap to ensure secure.					Flare Knock Out Drum is firmly welded to pilings.
Look for cracking in treads or signs of	X				
deformation.					
Concrete foundation Check for cracks,				X	None.
spalling, etc.					X.
Ladder / Platform Describe general				T 7	None.
condition, ensure support is secure to vessel,				X	
and describe any hazards.					All dissert a second Court College and a
Nozzle Assess paint, look for leakage, and					All threads connections fully engaged.
ensure stud threads are fully engaged. Record	X				No deflection – no leaks.
any damage, deflection, etc. Are nozzles gusseted?					No gussets.
Gauges Ensure gauges are visible, working,					No gauges were found on this vessel.
no leakage, and suitable for range of MAWP/				X	140 gauges were found on this vesser.
Temp.				Λ	
External Piping Ensure pipe is well					Wall supported the deflection all clamps and shoes in
supported. All clamps, supports, shoes, etc. in					Well supported – no deflection – all clamps and shoes in
place. Look for evidence of structural	X				place. Piping is painted and in good condition – no exposed metal
overload, deflection, etc. Paint condition,	Λ				or surface corrosion found.
external corrosion?					of surface corrosion found.
Valving Ensure no leaks are visible. Valves					Well supported – no leaks.
are properly supported and chained if	X				TO Suppose in tenne
necessary.	1.				
PSV Ensure PSV is set at pressure at or below					No PSV on this vessel.
that of vessel.				X	
NDE methods Was UT/ MPI done on vessel	X				Ultrasonic thickness survey carried out-no metal thickness
(MI coordinator to review results)					detected below nominal.
Other					

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required)

(MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

Recommendations: 1. No recommendations at this time.

Summary: This vessel is in good over all condition, visual external and ultrasonic thickness survey carried out-no metal thickness detected below nominal.

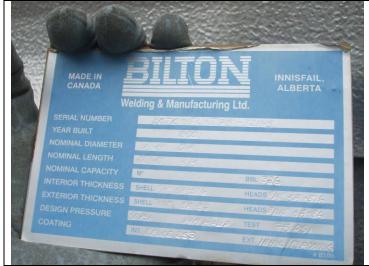
Vessel is fit for service.

Inspected By: Joe Holdstock Date: June-04-2010.





LSD location Site overview





Data plate Overview