FORM U-1A MANUFACTURERS DATA REPORT FOR PRESSURE VESSELS
(Alternative Form for Single Chamber, Completely Shop or Field Fabricated Vessels Only)
As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

							sions of the						y) (	959	5729
1.	Manufac	tured and	certified	by	Tarpon B	Energy Serv	rices (Proces	ss Systems	) Ltd. (	5550-55	Street S	E. Calga	ary, Albe	rta T2C	3G9 / V
^	14		_					(Name and Add		,	20.01.17				
2.	Manufac	tured for	Con	ocoPhillip	os Canada	Corporatio	n 401-9 <sup>th</sup> Av	(Name and ad	dress of p	urchaser)	2P 2H7				
3.	Location	of install	ation					13-9-64-						~	
4.	Туре				10-062-HS Mgrs serial N	10-062-HS L-8645.21 fgrs serial No.) (CRN)			lame and address) 99-181-A REV 3 (Drawing No.)			N/R (Nal'i Bd. No.)			2010 (Year built)
5.	The chemical and physical properties of all parts meet the requirements of material specifications of the ASME BOILER AND PRESSURE VESSEL CODE. The design, construction, and workmanship conform to ASME Rules, Section VIII, Division 1 2007														
	to 2009 N/A											Year N/A			
		Addenda (Date)					Cox	Code case Nos.				Special Service per UG-120(d) 3'-8.5" 20'-0"			
6.	Shell	Shell SA-516-70N  Mail. (Spec. No., Grøde)				1.75" . Thk. (in.)		Corr, Alfo							20'~U igth (overall) (fl. & in.)
7.	Seams:			FUI		100%	1150°				/PE1 FUL			100%	2
8.	Heads:	Long (Welded, Dbl., R. T. (Spot or Full Singl., Lap, Buit) eads: (a) Mali. SA-516-			pol or Full SA-516-7	Eff. (%)				Time (hr) Girth (Welded, Di Singl., Lap, Sutt (b) Matl			., R.Y. (Spot Eff (%) No. of Cours or Full) SA-516-70N		
٥.	Location (Top Minimum					pec. No., Grade) Crown		-Mo E	Elliptical Conica					lo., Grade)	e lo Pressure
(a)	Botto	m, Ends)	Thickne	ss	Allowance	Radius		ius f	alio	Apax Angl		Radius	Diame	ter (Co	onvex or Concave)
(b)		HEAD HEAD	1.69" 1.69"		.0625"	<del>-}</del>		2:1			<del></del>		<u></u>		ONCAVE
If removable, bolts used (describe other fastenings)  NA															
9. MAWP 1440 psi at max. temp 100°F  Internal External Hydro., pneu., or comb. test pressure 1872 psi.  10. Nozzles, inspection and safety valve openings:															
	Purpose No.			Diam. or Size		Туре	Ма		Thk.		orcement fati.		How tached	Location	
							SEE ATT	ACHED	FOR	M	Ú-4				
,															
					-										
11	. Support	s: Skirt _	NO	Lug	gs	2	egs _	NO	Off	her SA	DDLES	SAtt	ached	BTMV	WELDED
11. Supports: Skirt NO Lugs 2 Legs NO Other SADDLES Attached BTM WELDED  (Yes or no) (No.) (No.) (Describe) (Where and how)  12. Remarks: Manufacturer's Partial Data Reports properly identified and signed by Commissioned Inspectors have been furnished for the following items of the report:															
(Name of part, Item number, Mifgr's, name and identifying stamp)  DESC: HORIZONTAL INLET SEPARATOR -V-100, VOLUME: 268.80 CU.FT (7.52 CU.M.) Shell, Heads & production welds are impact tested per  UG-84(f) (1) 15//12 ft-lb, @ -20 °F. All other components are exempt per UG-20(f) 1-5, UCS-66(b)(1)(a), UCS-66(b)(1)(c) & Fig. UCS-66 general note (e).															
Blind Flange 20" CL 600 RF, Mat'l SA-105N, Studs-15/8" Ø × 11 1/2" LG, CW 2 Nuts Ea. Fabrication Drawing # 10-062-HS Rev. 2 (Sweet Service)															
CERTIFICATE OF SHOP/ FIELD COMPLIANCE  We certify that the statements made in this report are correct and that all details of design, material, construction, and workmanship of this vessel conform to the ASME BOILER AND PRESSURE VESSEL CODE, Section VIII, Division 1. "U"Certificate of Authorization No. 32685 expires JULY 11 2010															
Date May 64, 2010 Co. name Tarron Energy Services (Process Systems) Ltd. Signed Samur															
(Manufacturer) (Representative)															
CERTIFICATE OF SHOP / FIELD INSPECTION  Vessel constructed by Tarpon Energy Services (Process Systems) Ltd. At5550-55th Street S.F. Calgary Alberta_T2C_3G9  I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and / or the State or Province ofABSA															
have inspected the component described in this Manufacturer's Data Report on															
pressure vessel described in this Manufacturer's Data Report. Furthermore, neither the inspector nor his/her employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising for connected with this inspection.															
Da	DateisAR - is 2010 Signed Commissions ALTA # [ [Natl Board (incl. endorsements), Sale, Prov. and No.)														

## FORM U-4 MANUFACTURER'S DATA REPORT SUPPLEMENTARY SHEET As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

1. Manufactured and certif	fied by	Tarpon Energy Services (Process Systems) Ltd. 5550-55 Street S.E. Calgary, AB. T2C 3G9									
Manufactured for		(Name and address of Manufacturer)  ConocoPhillips Canada Corporation 401-9 <sup>th</sup> Avenue S.W. Calgary, Alberta T2P 2H7  (Name and address of Purchaser)									
Location of installation			· ·	13-9-64-13W6							
		(Name and address)									
4. Type: HOF	RIZONT	AL			SEPARATOR		10-062-HS				
-HS (Hor	riz., vert	., or sphere)		(Tan	(Mfg's, serial No.)						
·											
L-8645.				99-181-A REV 3		N/R	· 	2010			
(CRN)				(Drawing No.)		(Nat'l Bd. N	(Year Built)				
Data Report Remarks Item Number 10 Continued from Form U1a											
Purpose (Inlet, Outlet, Drain)	No.	Diam. or Size	Туре	Mat'l	Nom. Thk.	Reinforcement Mat'l	How Attached	Location			
INLET GAS OUTLET	2	6° CL 600	RFLWN	SA-105N	1.38*	INHERENT	UW-15.1(c)	SHELL			
COND. OUTLET	1	3" CL 600	RF'HB'	SA-105N	1.24"	INHERENT	UW-16.1(c)	SHELL			
PSV	1	11/2° CL 600	RFLWN	SA-105N	0.63"	INHERENT	UW-16.1(c)	SHELL			
WATER OUTLET	1	3" CL 600	RF'HB'	SA-105N	1.24*	INHERENT	UW-16.1(c)	SHELL			
LC BRIDLE	1	1 1/2" CL 3000	CPLG	SA-105N	N/A	INHERENT UW-16.1(c)		SHELL			
LC BRIDLE	1	1 1/2" CL 3000	TOL	SA-105N	SA-105N N/A INHERENT			SHELL			
LSHH	1	2" CL 3000	CPLG	SA-105N	N/A INHERENT		UW-16.1(c)	SHELL			
EQUALIZING LINE	1	1°CL6000	TOL	SA-105N	N/A	INHERENT	UW-16.1(a)	SHELL			
PIPE SUPP'T	1	2*CL3000	CPLG	SA-105N	N/A	INHERENT	UW-16.1(a)	SHELL			
LG (COND.)	2	3/4°CL6000	TOL	SA-105N	N/A	INHERENT	UW-16.1(a)	SHELL			
TI	1	3/4°CL6000	TOL	SA-105N	N/A	INHERENT	UW-16.1(a)	SHELL			
Pl	1	1/2*CL6000	TOL	SA-105N	N/A	INHERENT	UW-16.1(a)	SHELL			
LG (WATER)	1	%°CL6000	CPLG	SA-105N	N/A	INHERENT	UW-16.1(c)	SHELL			
LG (WATER)	1	3/4°CL6000	TOL	SA-105N	N/A INHERENT		UW-16.1(a)	SHELL			
LC-101 (SLUGGED)	1	2" CL3000	CPLG	SA-105N	N/A INHERENT		UW-16.1(c)	SHELL			
MANWAY	1	20°	RF'HB'	SA-105N	2.97*	INHERENT	UW-16.1(c)	HEAD			
Certificate of Authorization: Type "U" No. 32685 Expires JULY 11 2010											
Date Mar 01, 2010 Name Tarpon Energy Services (Process Systems) Ltd. Signed (Representative)											
Date MAR - 4 2010	M -										
(12/91) This fo	rm (F0	0118) may h	e obtained	from the ASME	Order Dent 1	22 Law Drive Roy	200 Fairfield	N 107007-2300			