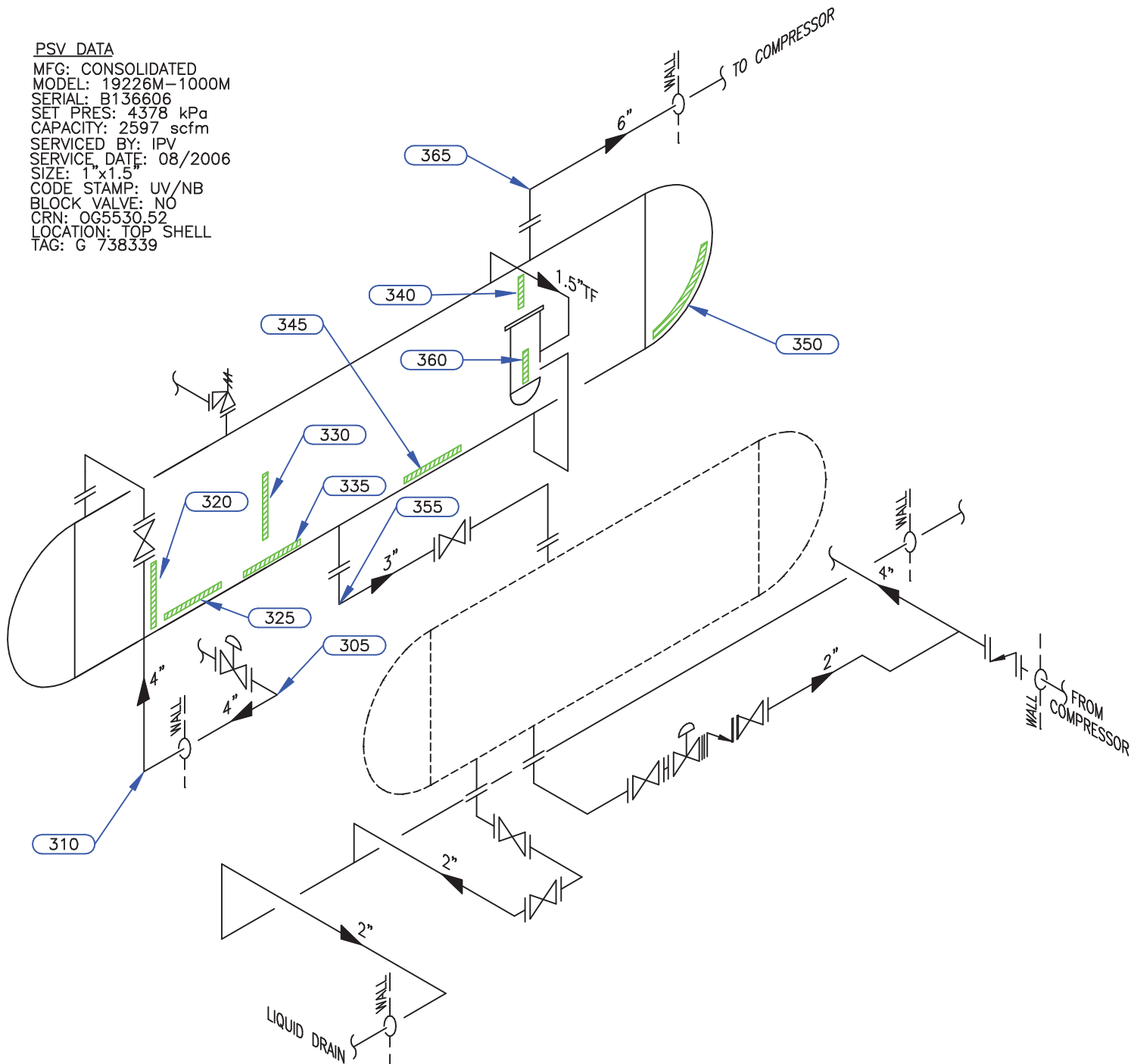


PSV DATA

MFG: CONSOLIDATED
 MODEL: 19226M-1000M
 SERIAL: B136606
 SET PRES: 4378 kPa
 CAPACITY: 2597 scfm
 SERVICED BY: IPV
 SERVICE DATE: 08/2006
 SIZE: 1"x1.5"
 CODE STAMP: UV/NB
 BLOCK VALVE: NO
 CRN: OG5530.52
 LOCATION: TOP SHELL
 TAG: G 738339



Equip. No. _____ Prov. Reg. No. **(A) 468688** C.R.N. **L-3956.2** Serial No. **004502-50** Yr. Inst. _____
 Code/Div. **ASME VIII, DIV1** Size: **48in x 246in** Manufacturer: **NUSCO** Yr. Blt. **2001**
 C. Stamp: **U** Service: **SWEET** PWHT: **HT** Radiography: **RT-1** Insulated: **10%**

Design & Materials Data

HEAD:
 Mat'l: **SA 516 70N** Nom. **49.2mm** C.A. **1.6mm**
 Mat'l: _____ Nom. _____ C.A. _____
 CHANNEL:
 Material: _____ Nominal: _____ C.A. _____
 BOOT
 Head Mat'l: _____ Head Nom. _____ Head C.A. _____
 Shell Mat'l: _____ Shell Nom. _____ Shell C.A. _____
 SHELL
 Material: **SA 516 70N** Nominal: **50.8mm** C.A. **1.6mm**
 MAWP Shell Side: **9929 kPa** @ Temp. **38°C**

CLIENT	CONOCOPHILLIPS CANADA
FACILITY	SOUTH WAPITI GAS PLANT LSD 16-36-67-09 W6M
ITEM	INLET SEPARATOR

UTS DATA

CLIENT: CONOCOPHILLIPS CANADA
EQUIPMENT: INLET SEPARATOR
EQUIPMENT ID#: L-3956.2
PROV REG: A 468688
TESTED ON STREAM

FACILITY: WAPITI SOUTH GAS PLANT
SERVICE: SWEET
LOCATION: 16-36-67-09 W6M
RTD JOB #: 10.114140
REFER TO DRAWING: 3

Test Point	THICKNESS DATA				Flag	Crit	C.A.	Nom.	Short Term	Long Term	Ave. mm/py
320											
Description:	LOWER SHELL										
	2014	1									
Min. Thick.	52.1			49.20		1.6	50.80				L
Average:	52.2							0	0		L
Analysis:											
325											
Description:	BOTTOM SHELL										
	2014	1									
Min. Thick.	52.1			49.20		1.6	50.80				L
Average:	52.2							0	0		L
Analysis:											
330											
Description:	MID SHELL										
	2014	1									
Min. Thick.	52			49.20		1.6	50.80				L
Average:	52.1							0	0		L
Analysis:											
335											
Description:	BOTTOM SHELL										
	2014	1									
Min. Thick.	52			49.20		1.6	50.80				L
Average:	52.1							0	0		L
Analysis:											
340											
Description:	UPPER SHELL										
	2014	1									
Min. Thick.	52			49.20		1.6	50.80				L
Average:	52.1							0	0		L
Analysis:											
345											
Description:	BOTTOM SHELL										
	2014	1									
Min. Thick.	52			49.20		1.6	50.80				L
Average:	52.1							0	0		L
Analysis:											

UTS DATA

CLIENT: CONOCOPHILLIPS CANADA

EQUIPMENT: INLET SEPARATOR

EQUIPMENT ID#: L-3956.2

PROV REG: A 468688

TESTED ON STREAM

FACILITY: WAPITI SOUTH GAS PLANT

SERVICE: SWEET

LOCATION: 16-36-67-09 W6M

RTD JOB #:10.114140

REFER TO DRAWING: 3

Test Point	THICKNESS DATA				Flag	Crit	C.A.	Nom.	Short Term	Long Term	Ave. mm/py
350											
Description:	LOWER HEAD										
	2014	1									
Min. Thick.	50.3			47.60		1.6	49.20				L
Average:	50.8								0	0	L
Analysis:											
360											
Description:	LOWER SHELL ON 4" BRIDAL										
	2014	1									
Min. Thick.	8.5			8.60			8.60				L ;
Average:	8.6								0	0	L ;
Analysis:											

UTS DATA

CLIENT: CONOCOPHILLIPS CANADA
EQUIPMENT: INLET SEPARATOR PIPING
EQUIPMENT ID#:
PROV REG:
TESTED ON STREAM

FACILITY: WAPITI SOUTH GAS PLANT
SERVICE: SWEET
LOCATION: 16-36-67-09 W6M
RTD JOB #: 10.114140
REFER TO DRAWING: 3

Test Point	THICKNESS DATA				Flag	Crit	C.A.	Nom.	Short Term	Long Term	Ave. mm/py
305											
Description:	4" 90 ELBOW										
	2014	1									
Min. Thick.	8.3			6.00		2.6	8.60				L
Average:	8.7							0	0		L
Analysis:											
310											
Description:	4" 90° ELBOW										
	2014	1									
Min. Thick.	8.2			6.00		2.6	8.60				L
Average:	8.4							0	0		L
Analysis:											
355											
Description:	3" 90° ELBOW										
	2014	1									
Min. Thick.	7.5			5.20		2.4	7.60				L
Average:	7.8							0	0		L
Analysis:											
365											
Description:	6" 90° ELBOW										
	2014	1									
Min. Thick.	7.4			4.70		2.4	7.10				L
Average:	7.5							0	0		L
Analysis:											