UCARTHERMTM

Heat Transfer Fluids

NORKOOLTM

Sample Analysis Report

Jeremy Brown / Rees Lusk Sample Number: 2013-130-0083 Canadian Natural Resources Limited Report Date: 8/16/2013

Sample Label Description: Boulder d72g/9308 Unit 2826 K102 Aux

		New Data	<u>Acceptable</u>
Appearance:			
Color		green	
Clarity		clear	clear
Sediment	wt%	< 0.01	< 0.01
Concentration & Freeze Point:			
Ethylene Glycol	vol% EG	45	30-60
Freeze Point	deg F	-22	
Freeze Point	deg C	-30	
Chemical Properties			
Fluid pH		8.0	8-10.5
Reserve Alkalinity	ml of 0.1N HCl	2.7	>8
Corrosion Inhibitors:			
Nitrite	ppm NO2	967	>600
Phosphate	ppm PO4	1909	>2500
Tolytriazole	ppm C7H7N3	472	>100
Corrosives & Scale Promoters:			
Chloride	ppm Cl	0	<200
Sulfate	ppm SO4	125	< 500
Total Hardness	ppm CaCO3	<10	< 300
Glycol Degradation & Contaminants:			
Total Degradation Acids	ppm as C2H4O3	815	<3000
Nitrate	ppm NO3	1041	< 500
MBT	ppm MBT	0	< 500
Propylene Glycol	vol% PG	0	<1
Diethylene Glycol	vol% DEG	0	<1
Triethylene Glycol	vol% TEG	0	<1

FLUID MAINTENANCE RECOMMENDATIONS:

The condition of this fluid is outside recommended ranges, but can be adjusted back to normal. Phosphate level is low. Adjust by adding 2 units of NORKOOL inhibitor 231 for every 100 units of system volume. Nitrate is most likely from the nitrites breaking down due to the age of the fluid.

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