

Pressure Equipment Integrity Version 1.0 released April 2008

GENERAL INSPECTION FORM									
District: Northern Plains				Skid No. : 16830					
Facility: Hamburg Compressor Station					Location (LSD) Surface: 10-16-97-10 W6M				
Vessel Name & Equipment Number: Blowcase									
Orientation: Horizont	al 🗌 or Ver	tical 🛛			Location (LSD) Downhole:				
Status: In Service 🛛	or Out of Serv	/ice (blinded / fully	/ isolated) 🗆	Commissioning Inspection i or Regulatory Inspection				
Status: In Service or Out of Service (blinded / fully isolated) Commissioning Inspection or Regulatory Inspection PRESSURE VESSEL NAMEPLATE DATA									
"A" or "G" or "S" (Sask.)) or BC Registration	n Number.			CRN Number				
	A 465108					P-3410.2			
Vessel serial number:					Size (diameter x length- estimate if necessary):				
VS-10369					24in x 8ft				
Shell thickness: 31.8mr					Shell material: SA-516-70N				
Head thickness: 30.4m	m				Head material: SA-516-70N				
Tube wall thickness: Tube diameter:					Tube material:				
Channel thickness:					Tube length: Channel material:				
	Shell: 1350 Psi								
MAWP	Tubes:				Operating pressure	Shell:			
						Tubes:			
	Shell: 200 F					Shell:			
Design Temp.	Tubes:				Operating temperature	Shell.			
	Tubes.					Tubes:			
X-ray: RT-1					Heat treatment? No				
Code parameters: ASN					Joint efficiency (if on nameplate):				
Manufacturer: Larsen & Corrosion allowance: 1					Year built: 2001				
Corrosion allowance. 1.	.0 11111	PRESSU	RE SAFE		Manway? No				
		TRESSO							
Tag Number(s)	Set Pressure	CRN #	Manufacture		/ Model / Serial / Code Stamp	Capacity (Scfm)	Size	Set Date	
							(Inlet x Outlet)	(mm/dd/yyyy)	
Shell Side G#							Oution		
708222	9308 kPa	OG0201.2C	Crosb	y, 9721	03MA, SN# SE-25660-2	5258	1"	9/2005	
100222			UV				MNPT X 1.5"		
							FNPT		
Tube Side G#									
SERVICE CONDTIONS-INDICATE ALL THAT APPLY									
Current 54								Weter M	
Sweet 🛛	Sour 🗌			Oil	\boxtimes	Gas 🛛		Water 🛛	
Amine				Cond	ensate	Air 🗌		Glycol 🗌	
Other (Describe):	1					I		<u>.</u>	
. ,									

Inspection Interval _

PSV Service Interval

(Determined by integrity specialist in conjunction with Chief Inspector following guidelines of ConocoPhillips Canada Owner-User Inspection Program) Reports reviewed and accepted by:

Integrity Specialist	Date
	Use back of sheets to record additional information or sketch if required.

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G=Good F=Fair P=Poor N/A=Not Applicable

External Inspection Items	G	F	Ρ	N/A	Comments
Insulation Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture. Are straps secure?				x	
External Condition Assess paint condition, areas peeling, record any corrosion, damage, distortion etc (record location, size and depth of corrosion or damage)	x				Shell appears to be in good clean condition. No scratches or peeling of paint surface
Leakage Record any leakage at flanges, threaded joints, weep holes on repads, etc.				x	
Skirt/ Saddle Assess condition of paint, fire protection, concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Verify no signs of leakage at attachment to vessel and attachment welds are acceptable. Is ground wire attached?	x				Skirt is seal welded to lower head, weld is full and complete.
Anchor Bolts Hammer tap to ensure secure. Look for corrosion, cracking in threads or signs of deformation.	x				Foundation bolts all in place and secure.
Concrete foundation Check for cracks, spalling, etc.				x	
Ladder / Platform Describe general condition, ensure support is secure to vessel, describe any hazards.				х	
Nozzle Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted? Inspect gussets for cracking.	x				All nozzles are clean with no visible deflection noted. Paint condition is good.
Gauges Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/ Temp.	х				Acceptable pressure range.
External Piping Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?	x				All external piping is well supported with no visible deflection or signs of any leakage present at time of inspection.
Valving Ensure no leaks are visible. Valves are properly supported and chained if necessary.	Х				All good
PSV Ensure PSV is set at pressure at or below that of vessel. Discharge piping is same size as valve outlet and is properly supported and routed. Are PSV seals in place? Ensure no block valves between PSV and vessel, or if there are ensure they are locked/sealed open.	x				PSV set at vessel MAWP.
NDE methods Was UT/ MPI done on vessel	х				Ultrasonic thickness inspection carried out – no metal thickness detected below nominal minus corrosion allowance.
Other Observations:	1	1	1	1	1

Recommendations: No recommendations at this time.

Summary: This vessel is in good condition, visual external and ultrasonic thickness inspection carried out – no metal thickness detected below nominal minus corrosion allowance.

Inspected By:	Jerald ZadereyDate:August 1, 2008 (Please Print)	
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