				al Resources Ltd. TANK INFORMATION		Job#-1	10.111847		
District: Grande Pi	rairie AB.			Area: Spirit River					
Facility: South Spirit River Battery				Location (LSD): 08-09-77-07W6M					
Tank Name / Equip	oment Number:	Production Storage	<b>Fank</b>						
Orientation: Vertic	al								
Status: Out of	Service			Regulatory Inspection					
	ABC	OVE GROUND STO	RAGI	E TANK NAMEPLATE DA	ATA				
"A" or "G" or "S" (S	Sask.) or BC Regi	stration Number.		CRN Number Not required					
	47905								
Vessel serial number				Diameter: 17.25 FT					
Shell thickness Cour			Shell material: A-36						
	se 2: 3/16" se 3: 3/16"			Floor material:					
Cour	se 3: 3/10		Height: 24.00 FT Roof thickness: 5/16"						
Capacity:	1000 BBL			Floor thickness: 5/16"					
Сарасну.	Shell:			1 1001 thickness. 3/10					
MAWP	Silen.			Design Metal Temp					
Tubes:				2 congressions 1 comp					
Design Temp.	-11degrees F n	ninimum		Operating temperature	Shell:				
	1.0			Heat treatment: N/A					
Code parameters: Al				Joint efficiency (if on nam	neplate): N/A				
Manufacturer: GLM		nent LTD.		Year built: 2001					
Corrosion allowance				Manways: Yes					
	T	PRESSURE SAFET	Y VAI	LVE NAMEPLATE DATA	1	ī	_		
PSV Tag #(s)	Manufacturer	Model #		Serial#	Capacity (Scfm)	pressure (KPA)	Service Date		
		None							
	SE	RVICE CONDTION	NS-INI	DICATE ALL THAT APP	LY	<u>-</u> -	•		
Sweet	Sour X				Gas		Water		
Amine	LPG		Stea	m Condensate	Air		Glycol		
Other (Describe):									
Inspection Interval				PSV Service Interval					
	ijunction with Chief I	nspector following guideling	nes of Cl	NRL's Owner-User Inspection Prog	gram)				
` *	-			1	<del>.</del>				
Reports reviewed and accep  Mechanical Integrity			. TY -		_Date	1 . 1 . 2			

Fill out all forms as completely as possible. <u>All information</u> is important! Use back of sheets to record additional information or sketch if required. Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

<b>External Inspection Items</b>	G	F	P	N/A	Comments
<b>Insulation</b> Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture. Are straps secured?	X				Shell is insulated. No damage to the cladding or moisture egression noticed. All insulation appears sealed and straps are secure.
External Condition Assess paint condition, areas peeling, record any corrosion, damage, distortion etc (record location, size and depth of corrosion or damage)				X	Tank is not painted externally
Leakage Record any leakage at flanges, threaded joints, weep holes on repads, etc.	X				No areas of leaking observed where available.
<b>Base:</b> Assess condition of paint, fire protection, and concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Is tank mounted above ground water level-on pilings? Is ground wire attached?	X				Tank is in a burm with secondary containment. Tank has no signs of settlement on the elevated concrete pad. Ground wire firmly attached.
<b>Ring Wall.</b> Assess concrete ring underneath the tank. Cracks and spalling?				X	No ring Wall.
Concrete foundation Check for cracks, spalling, etc.	X				Concrete foundation has minor chips and spalling to it. Of no concern at this time.
Ladder / Platform Describe general condition, ensure support is secure to vessel, and describe any hazards.	X				Ladder is in good condition with no loose or missing sections or pieces. Ladder is securely fastened to tank.
Nozzle Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted? Inspect gussets for cracking.	X				Nozzles all appear in good condition and all stud threads appear tight and fully engaged with no weeping.
Gauges Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/ Temp.	X				Gauges seem to be working accurately.
External Piping Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?	X				Piping is well supported; all clamps, supports, and shoes are in place.
Valving Ensure no leaks are visible. Valves are properly supported and chained if necessary.	X				No leaks are visible. Valves appear in good condition.
<b>Secondary Containment:</b> Check concrete or steel dyke with vinyl liner-describe	X				Liner appears in good condition. Very poor drainage. Tanl shares burm with 4 other tanks.
NDE methods Was UT/ MPI done on vessel (MI coordinator to review results)	X				None on this inspection.

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required) (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

**Recommendations: 1. None externally** 

**Summary:** This tank is in good overall condition, visual external carried out. Thief hatch appeared to be operational and in good condition.

Vessel is fit for service

Signature:

Internal Inspection Items	G	F	P	N/A	Comments
Coating Assess coating. Describe area coated, general condition of coating. Look at nozzles, coupling, and areas of most severe corrosion to ensure coating is intact. If coating is in poor condition make decision now if re-coating necessary? If so, when?	X				Coating is in good condition. Tank is coated for the first 40 inches internally up the shell and over the entire floor
Anodes. How many, type, condition. % consumed. Are they being replaced?	X				Both Anodes appeared new.
Internal Piping Is there any? If so, carbon or stainless steel. Describe condition, dents, corrosion, erosion, etc. Ensure supports are secure and any bolts are suitable for future use.	X				All internal piping was well supported with no damage, dents or corrosion found.
Float Intact and in place – guide cables attached?	X				Float was intact and attached to cables
Baffles, deflector plates, etc. If present, describe condition. Look closely at welds attached to tank wall.				X	
<b>Bottom</b> Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				No corrosion found.
Deck Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				Deck is internally painted and in new like condition
Shell Sections Record number of shell sections. Record location, size and depth of all erosion, corrosion or mechanical damage. Describe general condition. If any corrosion greater than corrosion allowance is observed in either shell or head, discuss with Chief Inspector before closing vessel.	X				Tank consists of 4 courses at 6 feet tall. There was no corrosion noticed and all courses had been internally painted. Paint was in good condition.
Fire tube / Heat Medium Coil: Is it in place – anchored? Is it clean?				X	
Welds Inspect all welds, including attachment welds. Document corrosion and pitting.	X				All welds were free of any welding defects or any type of corrosion or erosion.
Repairs Required. If yes, ensure procedure lain out in API 653 is followed. If coating repairs then ensure documentation of areas an amount of localized repairs are carried out. If contractor is involved in repairs then identify repair facility.	X				None Required
NDE Was any NDE done. ( MI coordinator to review results)	X				UT was done on the first and second course. A floor scan was performed also with follow up UT. Floor thickness readings were found to be 9.9mm thick with a coating thickness of 1mm. The first course was 7.9mm thick at coating location and 6.8mm without. 2 <sup>nd</sup> course was 5.6mm thick. These readings were typical for all quadrants of the tank.

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required) (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

**Recommendations:** No recommendations at this time.

**Summary:** Tank is in overall good condition, visual external inspection and ultrasonic corrosion survey performed—no metal thickness detected below nominal.

Tank is fit for service

**Inspected By**: Matt Wood (API Certification# 31284)

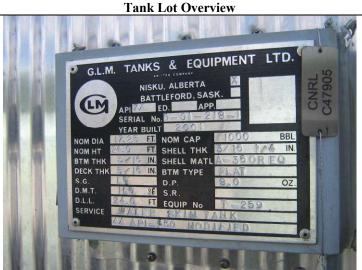
Date: June 20, 2012





T-258-WATER SKIM

DET TRUCK IN OR OUT SOURCE IN RECYCLE OUT PRODUCED WATER IN





Tank identification



Tank bolted to concrete pad



