





Client	CNRL		Date of Inspection	April 17, 2013	
Prov. Reg.#	A0490198		Inspection Type	VE, UT	
Equipment	Vertical Separator		Location	Badger Compressor Station	
Tag/Equip. #			LSD	01-31-015-16W4M	
Vessel Status	In Service		Comp./Unit #		
Manufacturer	Rushton Gas & Oil Equipment Ltd.		MAWP / Temp	9928 KPA @ 54 C	
Serial #	C1496B.C	CRN# L 8949.2	MDMT@ Pressure	-29 C @ 9928 KPA	
Corrosion Allowance		Shell Material		Shell Thickness	
Year Built	2002	Head Material		Head Thickness	
Diameter	30" OD	Length	Height	RT RT-2	HT
Service		Next Inspection		Next Insp. Type	
ASME Stamp	No	Next Inspection		Next Insp. Type	
PSV Tag #		CRN#	OG 1316.2C	Set Pressure	
Manufacturer	Taylor Valve			NB#	ASME Stamp
Type/Model		Serial	41924-35	Inlet Size	2"
Capacity	10871 SCFM	Service Company		Outlet Size	2"
Service Date		1	Next Service Date		
Valve Location	On Vessel	valve Connection		ABSA CODE TYPE	
	On Piping Vents to Flare		Flanged Welded	Plant	Process
	Vents to Atmosphere			Vessel	Special
PSV Tag #		CRN#		Set Pressure	
Manufacturer		NB#		NB#	ASME Stamp
Type/Model		Serial #		Inlet Size	
Capacity		Service Company		Outlet Size	
Service Date		1	Next Service Date		
Valve Location	On Vessel On Piping Vents to Flare Vents to Atmosphere	Valve Connection	Threaded Flanged Welded		

Manw	ay:	No.
------	-----	-----

Background:

PSV: Yes, Located on the vessel shell. Service tag is missing so service date and set pressure need to be verified at earliest opportunity. Service date stamped on the PSV data plate is dated 07/2008.



Ladders, Stairs, Platforms & Walkways

Corroded or Broken Parts-Condition of Coating-Wear of Ladder Rungs & Stair Treads-Handrails Secure-Condition of Flooring on Walkways-Check Tightness of Bolts-Check for Corrosion-Additional comments:

Concrete Supports and Foundations

Steel Supports (Skirts, Bracing) Check for Corrosion-Check for Buckling & deflection-Check Vessel Supports for Tightness-Check Insulation for Deterioration-Additional Comments:

Nozzles

Check for Distortion-If Found; Check Surrounding Shell and Seams for cracks-Check Condition of Connected Piping and Supports-Check Condition of Weep Holes in re-pads-Additional comments:

Electrical, Instrumentation & Grounding Equipment

Sept./06 Check General Condition of Associated Electrical Equipment-Check General Condition of Associated Instrumentation-Check Grounding Connections-Additional comments:

Auxiliary Equipment

Check Gauges and Sensor connections for Defects, Damage, Cracks & Vibration-Check Sight Glasses for defects, Damage, Cracks & Vibration-Check Condition and Operation of Associated Valves-Additional comments:

Metal Surfaces

Check for Corroded Areas-Check for Cracks at Weld Seams and Nozzles-Check for Blistering at and below liquid Level-

Internals

Inspection conducted -Check bubble or step trays for condition Check vane packing for plugging or mechanical damage Check down-comers, overflow lines. Check weirs, baffles, mist pads and coils-Additional Comments:



Protective: Coatings / Insulation / Cathodic

Check for External Coating Failure-

Check for internal coating -

General Comment's: Vertical Separator was found to be in good general condition.

External Inspection:

- Name plate was attached and readable.
- External paint was in good condition with no signs of external corrosion noted.
- Vessel is supported on a skirt, bottom head to skirt weld was in good shape.
- Skirt is bolted securely to floor.
- All external nozzles were in good condition, no leaking flanges, gaskets, or threaded connections.
- All bolting hardware was intact and secure.
- Associated piping was in good shape.
- Fisher level controller was in good working condition.
- Liquid level sight glass was intact with no cracks or leaks.
- Temperature and pressure gauges were intact and in good working order.
- No deflection or deformation of the shell, heads or nozzles.
- Shell to roof interface seal was in good shape with no signs of corrosion or leaks.
- Vessel is grounded to the building and ground cable was in good shape.
- PSV was located without restrictions, service date and set pressure need to be verified.
- UT survey was carried out, no areas of concern were found; see attached UT Report.

Internal inspection:

• No internal inspection was carried out at this time.

Recommendations:

Verify PSV service date and set pressure as service tag is missing. If needed send PSV for calibration as date stamped on the data plate is from 2008.

Continue to carry out visual inspections and UT Corrosion surveys at the required inspection frequency.

Vertical Separator is fit for continued service.

Digitally signed by Blair Verge
DN: cn=Blair Verge, o=Verge's
Inspection Services Ltd, ou,
email=bverge@telus.net,
c=CA
Date: 2013.10.22 11:15:07
-06'00'

Blair Verge

Verge's Inspection Services Ltd.

Inspector(s) Blair Verge API 510 Certification #24212





A0490198_Name plate_17April2013



A0490198_Lower shell side view_17April2013



A0490198_Upper shell_17April2013