





Client	CNRL			Date of Inspection		June 26, 2012			
Prov. Reg.#	A0242049			Inspection Type		VI, VE, UT			
Equipment	Free Water Knock Out #1			Location		Grand Forks Battery			
Tag/Equip. #				LSD		04-01-013-13W4M			
Vessel Status	In Service			Comp./Unit #					
Manufacturer	C.E Natco Limited			MAWP / Temp		75 PSIG @ 200 F			
Serial #	LM-2261	CRN#	F 9229.2	9229.2 MDMT@ Pressure					
Corrosion Allowance	0.0625"	Shell Material		SA-516-70		Shell Thickness		0.375"	
Year Built	1987	Head Material		SA516-70		Head Thickness		0.500"	
Diameter	8' OD	Length		Height		RT	RT-4	HT	
Service	Sour	Next Ins	pection		1	Next Ins	p. Type		
ASME Stamp	Yes	Next Inspection				Next Insp. Type			
PSV Tag #		CRN#		01832.52		Set Pressure		75 PSIG	
Manufacturer	Consolidated	consolidated				NB#		ASME Stamp	
Type/Model		Serial		87C2443		Inlet Size		3"	
Capacity		Service Company		Tarpon		Outlet Size		3"	
Service Date	June 2012			Next Service	e Date			l	
Valve Location	On Vessel	Valve Connection		Threaded • Flanged Welded		ABSA CODE TYPE			
	On Piping Vents to Flare					Plant		Process	
	Vents to Atmosphere					Vessel		Special	
PSV Tag #		CRN#		-		Set Pressure			
Manufacturer		NB#				NB#		ASME Stamp	
Type/Model		Serial #				Inlet Size	e		
Capacity		Service Company				Outlet Size			
Service Date		1		Next Service	e Date			I	
Valve Location	On Vessel On Piping Vents to Flare Vents to Atmosphere	Valve Connection		Threaded Flanged Welded					

Manway: Yes, East Head Manway and West Head Firetube Manway.

Background:

PSV: Service date and Set pressure acceptable with no restriction between the valve and the vessel.



Ladders, Stairs, Platforms & Walkways

Corroded or Broken Parts-Condition of Coating-Wear of Ladder Rungs & Stair Treads-Handrails Secure-Condition of Flooring on Walkways-Check Tightness of Bolts-Check for Corrosion-Additional comments:

Concrete Supports and Foundations

Steel Supports (Skirts, Bracing)
Check for CorrosionCheck for Buckling & deflectionCheck Vessel Supports for TightnessCheck Insulation for DeteriorationAdditional Comments:

Nozzles

Check for Distortion-If Found; Check Surrounding Shell and Seams for cracks-Check Condition of Connected Piping and Supports-Check Condition of Weep Holes in re-pads-Additional comments:

Electrical, Instrumentation & Grounding Equipment

Sept./06 Check General Condition of Associated Electrical Equipment-Check General Condition of Associated Instrumentation-Check Grounding Connections-Additional comments:

Auxiliary Equipment

Check Gauges and Sensor connections for Defects, Damage, Cracks & Vibration-Check Sight Glasses for defects, Damage, Cracks & Vibration-Check Condition and Operation of Associated Valves-Additional comments:

Metal Surfaces

Check for Corroded Areas-Check for Cracks at Weld Seams and Nozzles-Check for Blistering at and below liquid Level-

Internals

Inspection conducted Check bubble or step trays for condition
Check vane packing for plugging or mechanical damage
Check down-comers, overflow lines.
Check weirs, baffles, mist pads and coilsAdditional Comments:



Protective: Coatings / Insulation / Cathodic

Check for External Coating Failure-

Check for internal coating -

General Comment's: Free Water Knock Out #1 was found to be in good general condition.

External Inspection:

- Name plate was attached and readable.
- External paint was in good condition with no external corrosion present.
- Vessel is supported on saddles, shell to saddle welds were in good shape.
- Saddles were bolted securely to the floor.
- All external nozzles were in good condition, no leaking flanges, gaskets, or threaded connections.
- All bolting hardware was intact and secure.
- All associated piping was in good shape.
- Temperature and Pressure gauges were intact and in good working order.
- Liquid level sight glass was in good shape with no cracks or leaks visible.
- Shell to wall interface seal was in good condition with no signs of leakage.
- No deflection or deformation of the shell, heads or nozzles noted.
- Vessel is grounded to the building and ground cable was in good shape.
- PSV was located without restrictions, Service date and set pressure acceptable.
- UT survey found no areas of concern on shell or heads but Extreme pitting noted on Middle and West drain elbows, see attached UT Report.
- Previous coating repairs had been carried out on both drain elbows in 2009.
- Decision was made to recoat both nozzles again and pre-plan for both drain elbows to be changed out at next inspection frequency.
- Coating repairs were carried out at the time of inspection.

Internal inspection – Hot End:

- Manway gasket surfaces were in good condition.
- Internal shell coating was in good shape with no corrosion or pitting noted.
- Firetube internals were intact and secure. Support has old mechanical damage from when firetubes were used before but causes no concern at all.
- All internal nozzles were in good shape.
- Internal Anode was in good shape, the supports were intact and secure.
- Horse shoe diffuser was intact with all bolting in place and secure.
- Oil collection box was in good condition.
- Thermal couple was intact and secure.
- Chevron wafer plate was intact, in good shape with all bolting hardware in place and secure.
- No deflection or deformation of the shell, head or nozzles noted.

Internal inspection – Cold End:

- Manway and manway cover were in good shape.
- Gasket surfaces were in good condition.
- Internal shell coating was in good shape with no corrosion or pitting noted.
- All internal nozzles were in good shape.
- Internal Anode was in good shape, the supports were intact and secure.
- Diffuser box was intact and secure.
- Chevron wafer plate was intact, in good shape with all bolting hardware in place and secure.
- No deflection or deformation of the shell or head noted.



Repairs carried out:

Decision was made to recoat both drain nozzles at time of inspection as UT readings from 2009 had not changed. Coating repairs were carried out at the time of inspection.

Recommendations:

Schedule to have both drain elbows removed and replaced in kind at the next required inspection frequency. Continue to carry out visual inspections and UT Corrosion surveys at the required inspection frequency.

Free Water Knock Out # 1 is fit for continued service.

X & Slavlage

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Inspector(s) Blair Verge API 510 Certification #24212





A0242049_Name plate_26June2012



A0242049_South side shell view_26June2012



A0242049_West head manways_26June2012



A0242049_North West side shell_26June2012





A0242049_Manway gasket in good condition_27June2012



A0242049_West Head internal knucle region_27June2012



A0242049_Horse Shoe diffuser intact_27June2012



A0242049_Old Firetube supports_27June2012





A0242049_Damage to Firetube support from previous use_27June2012



A0242049_Previous coating repairs still in good shape_27June2012



A0242049_Internal nozzle in good condition_27June2012



A0242049_Internal view of nozzle_27June2012





A0242049_Hot end internal Anode_27June2012



A0242049_Hot end Chevron Waffer Plate_27June2012



A0242049_Hot end Chevron Waffer plate supports intact_27June2012



A0242049_East Head manway and cover_27June2012





A0242049_East manway gasket in good shape_27June2012



A0242049_Cold end internal coating_27June2012



A0242049_Cold end internal Anode_27June2012



A0242049_Cold end view of Chevron Waffer plate and supports_27June2012





A0242049_Cold end Vortex_27June2012



A0242049_TML locations 60 and 65 with extream pitting noted_26June2012



A0242049_TML location 60, drain elbow_27June2012



A0242049_Repairs to TML locations 60 and 65_27June2012





A0242049_Internal view of the drain elbow pitting_27June2012



A0242049_Extreame pitting_27June2012



A0242049_Coating repairs carried out on both drain elbows_27June2012



A0242049_Drain nozzle internal coating repairs_27June2012





A0242049_Drain nozzle internal coating repairs_27June2012