

Report #: **123938-DB-30**Inspect Date: 09/17/2010
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Insp. Co. Job #: 123938 Yellow **Criticality Designation:** Insp. Comp: Matrix Inspection District: St Albert Field: Joffre Location: 04-10-039-26W4 Unit / Skid #: N/A LSD: 04-10-039-26W4 Jurisdiction #: A0247232 Equip Tag #: N/A Serial #: F-1269 N/A 1988 CRN #: H2710.21 Nat'l Bd #: Year Built: Equipment Description: Other: INLET SEPARATOR Manufacturer: FLO-SKID MANUFACTURING INC Equip. Type: Vessel: Separator Service: Sweet Status: In Service -MAWP Shell: 1650 100 Volume: N/A Code Stamp: ☐ Y ☐ N MAWP Tube: 90.00 Height/Length: Insulated: Y N @ MDMT: RT: RT-1 Size/Diameter.: 24.00 in. PWHT: Y N Manway: \square Y \square N Support Legs Vessel on Original CNRL Inventory List: ☐ Y ☐ N Clad: N/A C.A.: N/A Coated: N/A J.E.: N/A Remote Access:
-Nominal Thk OD/ID Tube Side Material Diameter Shell Side Component **NOT STATED** 24.000 in. OD Main - Shell \bowtie North - Head **NOT STATED** 24.000 in. OD \boxtimes South - Head **NOT STATED** 24.000 in. OD \boxtimes 5 Static Data: Confirmed Changed (See Comments) Comments: Nameplate secure and legible. **PSV Static Data** PSV -1 Tag #: PSV247232 Serial #: P7351 CRN: 02093.2 Model #: T-8200-1 Capacity: 5931 SCFM Set Pressure: 1650 psi Manufacturer: Taylor Valve Service Company: POWERCOMM Inlet Size & Type: 1.00 in. - Threaded Last Service Date: 9/7/2005 Outlet Size & Type: 1.00 in. - Threaded Block Valve: N/A -Carseal Intact: Yes Code Stamp: Yes Shell Side / Tube Side: Shell Side Out for Service During Insp.: N Location of PSV: On Vessel PSV -2 Tag #: Serial #: CRN: Model #: Set Pressure: Capacity: Service Company: Manufacturer: Last Service Date: Inlet Size & Type: Outlet Size & Type: Block Valve: - -Carseal Intact: Code Stamp: Shell Side / Tube Side: Out for Service During Insp.: Location of PSV: PSV Comments PSV is overdue for service.



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	Insp. Company: Mat	trix_Ir	spection	LSD:	04-10-039-26W4	Jurisdict	ion #:	A02	47232	
E	External Inspection Results	– VE	External In	spection Perfo	rmed					
	Item	N/A	Condition	(Che	Comment eck Status Bar or Press F1 for Help)		NCR	Action Item Integrity	Action Item Maintenance	
	Nameplate		Accept	Nameplate at	tached and legible.					1
	Foundation and Supports		Accept		nd supports are rusty.					1
	Anchor Bolts		Accept		in place and tight. Moderate rus	st				1
	Grounding		Accept		d attached. Clean and tight.					7
	Insulation Condition			Not applicable	e for this inspection.					1
	PSV		Reject		ue for service.				\boxtimes	1
	Shell Heads & Nozzles		Accept	Shell and Hea	ads in good condition.					٦
	Metal Surfaces (Paint)		Accept		condition. Top nozzle rusted.					
	Aux Equipment	\boxtimes		Not applicable	e for this inspection.					7
	Cathodic Protection	\boxtimes		Not applicable	e for this inspection.					1
	Alignment		Accept	Vessel alignn	nent is good.					7
	Flange Connections		Accept	Flange conne	ections proper, in fair condition					7
	Pressure Gauge		Accept	Pressure gau	ge appears functional.					1
	Temperature Gauge		Accept	Temperature	gauge appears functional.					1
	Sight Glass		Accept	Sight glass is	clear and in good condition.					1
	Ladder / Platform	\boxtimes		Not applicable	e for this inspection.					1
	Leaks		No	No process le	eaks noted at time of inspection					1
	Piping from Vessel		Accept	Piping from v	essel is well supported and in g	ood con	dition.			7
ĺ	Previous UT Survey		Yes	Previous insp	ection noted	UT Co	mpan	y: Aitec		7
F	External Visual Observations									_
	Vessel and it's associated components are in good to fair condition. Anchor bolts in place and tight. Moderate rust Nameplate attached and legible. Foundation and supports are rusty. Vessel ground attached. Clean and tight. * PSV is overdue for service. Shell and Heads in good condition. Paint in good condition. Top nozzle rusted. Vessel alignment is good. Flange connections proper, in fair condition Pressure gauge appears functional. Temperature gauge appears functional. Sight glass is clear and in good condition. No process leaks noted at time of inspection. Piping from vessel is well supported and in good condition.									
F	Recommendations:									
	Have PSV serviced, and attach a tag.									



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Insp. Company: Mat	rix_Inspection	LSD:	04-10-039-26W4	Jurisdiction #:	A02	47232	
Internal Inspection Results – VI N/A (Not Applicable)							
Item	N/A Condition	(Che	Comment eck Status Bar or Press F1 for Help)	NCR	Action Item Integrity	Action Item Maintenance	
Shell			spection Carried Out		T Ď	П	1
Heads			spection Carried Out				1
Manway			spection Carried Out				+
Gasket Surfaces			spection Carried Out				+
Welds			spection Carried Out				+
Refractory			spection Carried Out	+ +			+
Heating Coils			spection Carried Out				\dashv
Demister Pad			spection Carried Out				+
Vane Pack			spection Carried Out				+
Baffles			spection Carried Out		 		+
			spection Carried Out		 	 	+
Trays				─ ─┼	 		\dashv
Filter			spection Carried Out				-
Internal Coating			spection Carried Out	<u> </u>	<u> </u>	<u> </u>	4
Tubesheet			spection Carried Out	<u> </u>			4
Tube Bundle		No Internal In	spection Carried Out				
Internal Visual Observations							
No Internal Inspection Car	ried Out						
Recommendations:							
	riod Out						
No Internal Inspection Carried Out							



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Insp. Company: Ma	trix_In	spection	LSD:	04-10-039-2	:6W4	Jurisdiction #:	A02	247232
Firetube Static Data N/A (I	Not Ap	plicable)						
Diameter: Not Applical	ble	<u> </u>	Nom ⁻	Thickness: Not A	Applicable	"	Bend: Not	: Applicable
Length: Not Applical	ble		Firetube D	Description: Not A	Applicable			
UT Report#: Not Applicable ET Report#: Not Applicable								
Firetube NDE	МТ		t#: Not Applica		RT 🗌	Report#: Not		
Performed:	PT	=	t#: Not Applica		Other	Report#: Not		
Firetube Inspection Results						·		
Firetube inspection Results					<u> </u>		Action Item	Action Item
Item	N/A	Condition	(Che	Comment eck Status Bar or Pres		NCR	Integrity	Maintenance
Burner			No Firetube In	nspection Carried	l Out			
Stack			No Firetube In	nspection Carried	l Out			
Flange (Throat)				nspection Carried				
Tube Sheet				nspection Carried				
Hot Side				nspection Carried				
Miter				nspection Carried				
Return Bend				nspection Carried				
Supports				nspection Carried			⊢	<u> </u>
Butt Welds Fillet Welds				nspection Carried				
			No Firetube in	nspection Carried	i Out			Ш
Firetube Visual Observation	S							
No Firetube Inspection Ca	arried	Out						
Recommendations:								
No Firetube Inspection Ca	arried	Out						
1.0 F Hotabo Hisposiani Guinou Gut								



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Insp. Company: Ma	trix_Inspection	LSD:	04-10-039-26	W4	Jurisdiction #:	A0247232
Vessel NDE and Final Sui	mmary:					
	UT Report#	:		ET 🗌	Report#:	
NDE Performed:	MT ☐ Report#			RT 🗌	Report#:	
	PT Report#	:		Other	Report#:	
Maxi-Trak Observations Su	ımmary (Summarize	inspection resul	lts Max 255 Cl	naracters):		
Vessel and associated co	omponents are in goo	od external cond	dition.			
Maxi-Trak Recommendatio	ons Summary (Summ	arize Recomme	endations Max	255 Characte	ers):	
Service the PSV and atta					· · ·	
		op oot att rogan				
Actions Corrected at Time		ns were corrected at	the time of Inspec	ction – note the c	orrected actions here.)	
Not applicable for this ins	spection.					
Additional Visual Observation	ions					
Not applicable for this inspection.						
Any other safety concerns of	or observations from	associated equi	inment: (for e	vamnle acco	ciated nining buildings	numne etc.)
Not applicable for this ins			ipinient. (ioi e.	Admple assoc	Diated piping, buildings,	pumps etc)
Not applicable for this ins	spection.					
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Thickness and Remaining Life Evaluation

" Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components
N/A - N/A

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components

Location and Extent of Corrosion

N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

Notes:

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min
N/A - N/A	N/A



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

If YES, complete Step 6 If NO, proceed to Step 7..

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection

" Must be Completed" Crack Evaluation by Magnetic Particle or Alternative Inspection

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection



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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- Is the vessel fit-for-service? : Yes
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: **No**
- Were MT indications found?: N/A 3.
- Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: No 4.
- Were NCR's or Action Items generated as a result of the inspection? : Yes
- Were UT readings below (Nominal WT Corrosion Allowance) found? : No

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if one of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW - Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	ality Designation	Yellow
Vehicle #:	321 Kms:	Inspector (Name): Dennis Bowlby PESL:
Time In:	00:00 Time Out: 00:00 Hrs	Inspector (Signature): Dennis Bowlby, C = CA, O = Matrix 2010.11.08 14:26:26-0700'
Time In:	00:00 Time Out: 00:00 Hrs	CNRL Coordinator (Name):
Personnel:	Mike Schmidt	CNRL Coordinator (Signature):
Billing Info:	:	CNRL Chief Inspector (Signature): (I am in full agreement with report contents)
	-	(I am in full agreement with report contents)



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Equipment Photographs:





Figure_001_Nameplate

Figure_002_Pressure gauge





Figure_003_Temperature gauge

Figure_004_Gauges

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Figure_005_Skirting to floor bolting and welds.

Figure_006_Floor Corrosion and scale buildup.





Figure_007_Liquid Level

Figure_008_Top Nozzle corrosion from leak in the roof