

Report #: 156892-MD-25
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Criticality Designation:						Greei	n .		
Insp. Comp: Matrix_Insp	ection Di	istrict:	St Albert	- North		Fiel	d: Se	dalia	
Location: 09-16-31-0	04W4 Unit / S	Skid #:	N/A	4	_	LS	D: 09-16-	31-04W4	
Jurisdiction #:A05833	11 Equip 7	Гад #:	N/A	4		Serial	#:PE	10683	
CRN #: R4588.2	Nat'l	Bd #:						007	
Manufacturer: Penfabco Ltd		Equip	ment Des	cription: _0	Other: 3 Phase	Separa	tor		_
Status: In Service -				sel: Separ	ator		Service:		
MAWP Shell: 1480 Psi	@ 100 °F		olume:	N/A			Code Stamp:		Í
MAWP Tube:	_ @	Height/L		85	in.		Insulated:		ĺ
MDMT: -20 °F	RT: <u>RT-2</u>	Size/Diar			. O.D.		PWHT:		
Support Skirt		n Original C		-			Manway:	$\square$ Y $\boxtimes$ N	l
C.A.: 0.062 in.	Coated: N/A	Clad:	N/A	J.E.	: <u>N/A</u> Rem	note Acc	cess: 🗌		_
Component	Material		Nomina	l Thk	Diameter	OD/ID	Tube Side	Shell Side	
1 Main - Shell	N/A			in.	16.000 in.	OD		$\boxtimes$	
2 Top - Head	N/A			in.	16.000 in.	OD		$\boxtimes$	
3 Bottom - Head	N/A			in.	16.000 in.	OD		$\boxtimes$	
4 -									
5 -									
Static Data: Confirmed 🛛	Changed (See Com	ments) 🔲							
Comments:									7
PSV Static Data									
	0-	: - 1 # - NI/A				ODNI. A	1/ A		
PSV –1 Tag #: N/A Model #: N/A		rial #: N/A pacity: N/A			_ Set Pres	CRN: N			_
Manufacturer: N/A	Cap	Dacity. IN/A	\		Service Com	_			_
Inlet Size & Type: 1.00 in	n Threaded				Last Service				_
Outlet Size & Type: 1.00 ii				Blo	ck Valve: N/A	_	N/A		—
Carseal Intact: Yes	II TIII Eaueu			Dio	Code St		/ec		_
Shell Side / Tube Side: Sl	hell Side Ou	it for Servic	ce Durina	Insn · N					_
				тюр <u>т</u>					
PSV –2 Tag #: N/A		rial #: N/A				CRN: N			
Model #: N/A	Сар	pacity: N/A	١		Set Pres				_
Manufacturer: N/A		_			Service Com				_
Inlet Size & Type:	-			ъ.	Last Service	_			_
Outlet Size & Type:				Blo	ck Valve:				_
Carseal Intact:			Di	la a a .	Code S				
Shell Side / Tube Side:		ıt for Servic	ce During	ınsp.:	Location of	PSV: _			
PSV Comments									
PSV to be serviced at next Turn	naround.								



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Insp. Company:	REF L	SD_PV \*	LSD:	09-16-31-04W4	Jurisdiction #:	A05	83311
External Inspection Results – VE External Inspection Performed							
Item	N/A	Condition	(C	Comment (Check Status Bar or Press F1 for Help)			Action Item Maintenance
Nameplate		Accept	Firmly affixed and legible				
Foundation and Suppor	ts 🔲	Accept	Welded skir	t anchored to skid			
Anchor Bolts			Secure with	no deformation			
Grounding		Accept	Grounded b	y skid			
Insulation Condition			Vessel is no	ot insulated			
PSV		Reject	Due for serv	vice			
Shell Heads & Nozzles		Accept	Acceptable	condition, no mechanical damag	ge 🔲		
Metal Surfaces (Paint)		Accept	Paint deteri	oration exposing the base metal			
Aux Equipment		Accept	Well suppor	ted and secure			
Cathodic Protection			No anode o	n separator			
Alignment		Accept	Vessel is ve	Vessel is vertical and upright			
Flange Connections		Accept	Adequate th	nread engagement			
Pressure Gauge		Accept	0-1500 psi:	0-1500 psi: acceptable range			
Temperature Gauge			No temp ga	No temp gauge on vessel			
Sight Glass		Accept	Minor staini	Minor staining in sight glass			$\boxtimes$
Ladder / Platform			No ladders	or platforms on vessel			
Leaks		No	No evidence	e of any previous process leaks			
Piping from Vessel		Accept	Secure and	Secure and adequately supported			
Previous UT Survey		Yes	Vessel is marked UT Company: N/A				
External Visual Observation	ons						
The PSV should be serv	/iced						
The outdoor section of t	he sepa	irator is wrap	oped in a bla	ck tarp limitting access for inspe	ction and UT		
The paint is deteriorated	The paint is deteriorated throughout the vessel exposing the base metal to minor surface with no evidence of pitting						
The flange connections	The flange connections are secure with adequate exposed threads						
There is minor staining in the sight glass							
The thru wall caulking seal is deteriorated allowing for moisture ingress							
No evidence of leaks noted at the time of inspection							

A UT corrosion survey was performed at the time of inspection with no significant wall loss recorded at the time of examination

### Recommendations:

Service PSV at next turnaround Clean and repaint the areas where the paint is deteriorated Consider cleaning the sight glass

There is no access to the top head and shell outside the building

The liquid level controller is secure and



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Insp. Company: \_\_\_\_Matrix\_Inspection LSD: \_\_\_\_09-16-31-04W4 Jurisdiction #: \_\_\_\_A0583311

Insp. Company:Mathx_inspection LSD:						
Internal Inspection Results -	- VI -	V/A (Not App	olicable)			
Item	N/A	Condition	Comment (Check Status Bar or Press F1 for Help)	NCR	Action Item Integrity	Action Item Maintenance
Shell			No Internal Inspection Carried Out			
Heads			No Internal Inspection Carried Out			
Manway			No Internal Inspection Carried Out			
Gasket Surfaces			No Internal Inspection Carried Out			
Welds			No Internal Inspection Carried Out			
Refractory			No Internal Inspection Carried Out			
Heating Coils			No Internal Inspection Carried Out			
Demister Pad			No Internal Inspection Carried Out			
Vane Pack			No Internal Inspection Carried Out			
Baffles			No Internal Inspection Carried Out			
Trays			No Internal Inspection Carried Out			
Filter			No Internal Inspection Carried Out			
Internal Coating			No Internal Inspection Carried Out		H	H
Tubesheet			No Internal Inspection Carried Out		H	H
Tube Bundle			No Internal Inspection Carried Out			
			The internal inepocaeri carried cat			
nternal Visual Observations						
Recommendations:						
No Internal Inspection Car	ried (	 Out				



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Insp. Company: Mat	rix_Inspe	ction	LSD:	09-16	-31-04W4	Jurisdiction #:	A05	83311
Firetube Static Data N/A (N	lot Applic	able)						
Diameter: Not Applicat			Nom <sup>-</sup>	Thickness:	Not Applicable		Bend: Not	Applicable
Length: Not Applicable Firetube Description: Not Applicable								
J	UT Report#: Not Applicable ET Report#: Not Applicable							
Firetube NDE	NDE MT							
Performed:	PT 🗌		t#: Not Applica		<del></del>	Report#: Not		
	P1	Repor	t#. Not Applica	able	Other 🗌	Report#. Not	Applicable	
Firetube Inspection Results								
Item	N/A Co	ndition			nment	NCR	Action Item	Action Item
					or Press F1 for Help)		Integrity	Maintenance
Burner			No Firetube In	•				
Stack			No Firetube In					
Flange (Throat)			No Firetube In	-				
Tube Sheet Hot Side			No Firetube In					
Miter			No Firetube In	-				
Return Bend				•				
			No Firetube In					
Supports Butt Welds			No Firetube In					<del>  </del>
Fillet Welds			No Firetube In	-				
	' ' '		No i lietube ili	spection C	diffed Out			
Firetube Visual Observations	S							
No Firetube Inspection Ca	rried Out							
Recommendations:								
No Firetube Inspection Ca	rried Out							



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Insp. Company:	Matrix_In	rspect	tion	LSD:	09-16-31-04	1W4		Jurisdiction #:	A0583311
Vessel NDE and Final	Summar								
			Report#:			ET	П	Report#:	
NDE Performe			Report#:			RT		Report#:	
	PT		Report#:			Other		Report#:	
Maxi-Trak Observations	Summa	ry (Su	ımmarize ir	nspection resu	ults Max 255 (	Characters	):	<u> </u>	
The PSV should be so									
Paint deterioration ex	posing the	e bas	e metal to	minor surface	corrosion				
Minor staining in sight	glass								
Maxi-Trak Recommend			ry (Summa	rize Recomm	endations Ma	x 255 Cha	racte	ers):	
Service PSV at next									
Clean and repaint the			he paint is	deteriorated					
Consider cleaning the	signt gia	ISS							
Actions Corrected at Ti	ime of Ins		On: (If actions	were corrected	at the time of Inch	ection – note	the c	orrected actions here \	
No actions were corre					at the time of map	ection note	1100	orrected detions here.	
No dollons were corre	oled at ti	ic tim	o or mopoc	,tioi i					
Additional Visual Obser	———vations								
No additional visual o		 n							7
Any other safety concer	ns or obs	servati	ions from a	ssociated eq	uipment: (for	example a	sso	ciated piping, buildings, p	umps etc)
No other safety conce	∍rns								



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#### Thickness and Remaining Life Evaluation

## " Must be Completed"

# MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components
N/A - N/A

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components

**Location and Extent of Corrosion** 

N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

#### Notes:

Not Applicable for this Inspection

#### Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

I -IVII N
N/A



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Thickness and Remaining Life Evaluation (Continued)

Matrix\_Inspection

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

LSD:

If YES, complete Step 6 If NO, proceed to Step 7..

Insp. Company:

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection

"Must be Completed" Crack Evaluation by Magnetic Particle or Alternative Inspection

#### MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection



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### CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- 1. Is the vessel fit-for-service? : Yes
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: **N/A**
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: **No**
- 5. Were NCR's or Action Items generated as a result of the inspection? : **No**
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found?: No

#### Information on CNRL Owner User Program - Criticality Designation and Required Review

**RED** – Vessel Inspection Results are deemed RED if one of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW - Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3<sup>rd</sup> Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3<sup>rd</sup> Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3<sup>rd</sup> Party In-Service Pressure Vessel Inspector.

Critica	lity Designation	Green
Vehicle #:	380 Kms:	Inspector (Name): Matthew B Dickinson PESL: 601
Time In:	00:00 Time Out: 00:00 Hrs	Inspector (Signature): Matthew Dickinson 2013.01.10 10:26:12 - API: 39483
Time In:	00:00 Time Out: 00:00 Hrs	CNRL Coordinator (Name):
Personnel:		CNRL Coordinator (Signature):
Billing Info:	:	(I am in full agreement with report contents)  CNRL Chief Inspector (Signature):
		(I am in full agreement with report contents)

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**Equipment Photographs:** 



01 nameplate



02 overview indoors

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03 overview outdoors



04 surface corrosion on bottom head



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05 paint deterioration



06 surface corrosion

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07 evidence of moisture ingress