Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION Job # 105.00642										
District: Grand Pr	Skid No. Nil									
Facility: Clear Hill	Location (LSD): 16-11-88-13 W6M									
Vessel Name Equipment Number: Low Pressure Inlet Separator										
Orientation: Horizo	ontal									
Status: In service			Pagulatory Inspection							
PRESSURE VESSEL NAMEPLATE DATA										
"A" or "G" o	or "S" (Sask.) or BC R	CRN Number:								
	A2955267	M-3213 2								
Vessel serial numbe	Size: 72" x 20'									
Shell thickness: 38.	Shell material: SA 516 70 N									
Head thickness: 43.	.6 mm			Head material: SA 516 70 N						
Tube wall thickness	:			Tube material:						
Tube diameter:	Tube length:									
Channel thickness:				Channel mater	ial:	1				
Design pressure	Shell: 4827 kPa	Operating pressure		Shell: 500 kPa						
	Tubes:					Tubes:				
Design Temp.	Shell: 49°C			Operating temperature		Shell: 10°C				
	Tubes:					Tubes	•			
X-rav: RT -1	I	Heat treatment: HT								
Code parameters: A	SME VIII, Div 1	Coated: Nil								
Manufacturer: Proc	ess Equipment	Year built: 1994								
Corrosion allowance	e: 1.6mm	Manway: Yes								
	P	RESSURE SAFETY	VALV	<b>E NAMEPLAT</b>	E DATA					
PSV Tag #	Manufacture	Model #		Serial #	Set Pressure		Capacity	Service		
				(k		Pa)	(scfm)	Date		
1251F	Farris	26KA12-120/S7	C	E-44899-A10 482		27	25200	<mark>03/05</mark>		
CRN #	Service By	Block Valve		Location Siz		ze	Code Stamp			
OG2369.5C	Unified Valve	No	1	Upper Shell	3" 300lb x 4" 150lb		UV NB			
	SER	VICE CONDITIONS	S-INDI	ICATE ALL TH	AT APPL	Y	JL	<u>1</u>		
Sweet	Sweet Sour X Oil						X	Water X		
Amine	ondensate X		Air		Glycol					
Other (Describe):										
Inspection Interva	1			PSV Service In	terval					
(Determined by MIC in	conjunction with Chief Insp	pector following guidelines	of CNR	L Owner-User Inspec	tion Program	)				

Reports reviewed and accepted by:

Mechanical Integrity Coordinator\_\_\_\_

Fill out all forms as completely as possible. <u>All information</u> is important! Use back of sheets to record additional information or sketch if required. Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

Date

## A2955267

<b>External Inspection Items</b>	G	F	Р	N/A	Comments
Insulation Verify sealed around manways,					No insulation present.
nozzles, no damage present, and there is no				X	
egress of moisture.					Doint is in good condition (staining is present) No domogo on
External Condition Assess paint condition,					deflection present
etc (record location, size and depth of	Χ				defice for present.
corrosion or damage)					
Leakage Record any leakage at flanges					No leaks present
threaded joints, weep holes on repads, etc.	X				i to rouxs prosent.
Saddle/Skirt Assess condition of paint, fire					Saddle is firmly bolted to supports, paint is in good condition,
protection, concrete. Look for corrosion,					no buckling or dents present. No leakage present at attachment
buckling, dents, etc. Look at vessel surface	v				welds to vessel. Attachment welds are acceptable.
area near supports. Verify no signs of leakage	Λ				
at attachment to vessel and attachment welds					Skid is grounded.
are acceptable. Ground wire attached?					
Anchor Bolts Hammer tap to ensure secure.					Saddle is welded to skid floor, No deformation or cracking
Look for cracking in treads or signs of	X				present.
deformation.					
<b>Concrete foundation</b> Check for cracks,				X	
spalling, etc.					
Ladder / Platform Describe general				V	
describe any hearends				А	
Neurale Assess point, look for lookage, and					Nozzla point is in good condition no looks prosent. No Stud
ensure stud threads are fully engaged Record					threads present, no damage or deflection present
any damage deflection etc. Are nozzles	X				No gussets present
gusseted?					The Bassette Presenta
<b>Gauges</b> Ensure gauges are visible, working,					Pressure gauge (0-1400 kPa) Not Suitable for MAWP, PSV is
no leakage, and suitable for range of MAWP/	<b>N</b> 7				not set with in this range pressure.
Temp.	Α				Temperature Gauge (-20-120°C) Suitable for range
					Gauges are clear and visible. (Pressure Gauge has 1/2 its liquid)
External Piping Ensure pipe is well					Piping is well supported and in place. No loose clamps or
supported. All clamps, supports, shoes, etc. in					supports. No evidence of structural overload or deflection.
place. Look for evidence of structural	X				Outlet line has heavy scaling from paint failure, repaint.
overload, deflection, etc. Paint condition,					
external corrosion?					
Valving Ensure no leaks are visible. Valves					Valves are properly supported, no leaks present.
are properly supported and chained if	X				
<b>DSV</b> Engure DSV is not at processor at an h-1					DEV is set at MAWD of vessel DEV Discharge riving is larger
rov Ensure Pov is set at pressure at of below that of vessel. Discharge mining is some size as					rov is set at IVIA w P of vessel. Pov Discharge piping is larger than inlet mining and is properly supported and routed No.
inlet to valve and is properly supported and	v				block valves present PSV Seal is intact
routed Ensure no block valves between PSV	Λ				Location: Upper shell
and vessel or if there are they are locked open					Loouton. Oppor short

NDE methods Was UT/ MPI done on vessel (MI coordinator to review results)	X		Ultrasonic cc detected belo thickness cal exists for safe	provident of the second			
Recommendations or corrective actions : Vessel is Fit for Service or describe corrective actions required)							
(MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)							
Recommendations: 1) Service PSV. 2) Replace Pressure Gauge with one suitable for MAWP and PSV set pressure. 3) Paint outlet							
line.							
Summary: Vessel is in overall good condition, visual external inspection and ultrasonic corrosion survey performed - pipe metal thickness detected below nominal minus corrosion allowance. Critical thickness calculations carried out to ensure sufficient metal exists for safe operation.							
Long term corrosion rate based on greatest thickness loss – no corrosion rate to assess.							
Vessel is fit for service.							

Inspected By: Dellas Weidman

**Date:** July 07<sup>th</sup> 2010

## Photo Table for A2955267





