

Report #: 156732-MD-88
Inspect Date: 03/20/2012
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Criticality Designation: Insp. Comp: Matrix Inspection District: Grande Prairie - North Field: North Chin Location: 11-27-097-09W6 16801 LSD: 11-27-097-09W6 Unit / Skid #: Jurisdiction #: _____ Equip Tag #: _____ A0448829 N/A Serial #: C-8939 N/A CRN #: L2347.21 Nat'l Bd #: Year Built: 1998 Equipment Description: Other: Contactor Manufacturer: Larsen & D'Amico Equip. Type: Vessel: Tower Service: Sweet Status: Out of Service - 999 -MAWP Shell: 1440 Psi Volume: 1.42 Code Stamp: ⊠ Y □ N 100 MAWP Tube: 21 Height/Length: Ft. Insulated: Y X N @ in. O.D. MDMT: -20 °F RT: RT-2 Size/Diameter.: 20 PWHT: ☐ Y 🖾 N Manway: ☐ Y 🖂 N Support Skirt Vessel on Original CNRL Inventory List: Y X N Clad: N/A C.A.: 3.2 mm Coated: N/A J.E.: 0.90 Remote Access:
-Material OD/ID Tube Side Component Nominal Thk Diameter Shell Side 1 Main - Shell OD in. \bowtie 2 Top - Head OD \boxtimes in. Bottom - Head in. OD \boxtimes Changed (See Comments) Static Data: Confirmed Comments: PSV Static Data PSV -1 Tag #: Serial #: CRN: Set Pressure: Model #: Capacity: Manufacturer: Service Company: Inlet Size & Type: Last Service Date: Outlet Size & Type: Block Valve: Carseal Intact: Code Stamp: Shell Side / Tube Side: Out for Service During Insp.: Location of PSV: PSV -2 Tag #: Serial #: CRN: Model #: Capacity: Set Pressure: Manufacturer: Service Company: Inlet Size & Type: Last Service Date: Outlet Size & Type: _ Block Valve: - -Carseal Intact: Code Stamp: Shell Side / Tube Side: Out for Service During Insp.: Location of PSV: PSV Comments



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Evternal Inspection Results	_ \/F	N/A (Not A	nnlicable)					_
-Atemai inspection results	_ v_	IN/A (INOLA	,	- 1		A -4: I4	A -4: 14	_
Item	N/A	Condition		l N	ICR			
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Leaks			No External Inspection Carried Out					
Piping from Vessel			No External Inspection Carried Out					
Previous UT Survey	\boxtimes		No External Inspection Carried Out	UT Con	npan	y:		
Sytemal Visual Observations								_
Atemai visuai Observations	<u> </u>							
Recommendations:								
No External Inspection Ca	rried (Out						
	Item Nameplate Foundation and Supports Anchor Bolts Grounding Insulation Condition PSV Shell Heads & Nozzles Metal Surfaces (Paint) Aux Equipment Cathodic Protection Alignment Flange Connections Pressure Gauge Temperature Gauge Sight Glass Ladder / Platform Leaks Piping from Vessel Previous UT Survey External Visual Observations No External Inspection Ca	Item	Item	Check status par or Press 1 for Help)	Item	Item	Item	Item



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Internal Inspection Results – VI N/A (Not Applicable)								
Item	N/A	Condition	(Che	Comment eck Status Bar or Press F1 for Help)	NCR	Action Item Integrity	Action Item Maintenance	
Shell				spection Carried Out		Ū		1
Heads				spection Carried Out				1
Manway			No Internal In:	spection Carried Out				1
Gasket Surfaces			No Internal In:	spection Carried Out				
Welds			No Internal In:	spection Carried Out				
Refractory			No Internal In:	spection Carried Out				1
Heating Coils				spection Carried Out				
Demister Pad			No Internal In:	spection Carried Out				
Vane Pack				spection Carried Out				1
Baffles				spection Carried Out				
Trays				spection Carried Out				1
Filter				spection Carried Out				1
Internal Coating				spection Carried Out				1
Tubesheet				spection Carried Out				1
Tube Bundle				spection Carried Out				1
			Tro mornar m	openion camea cat				_
Internal Visual Observa	ations							
No Internal Inspection	n Carried C	Out						
- 1				1				
Recommendations:								
No Internal Inspection	on Carried (Out						



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Insp. Company: Matrix_Inspection LSD: 11-27-097-09W6 Jurisdiction #: A0448829							48829				
Firetube Static Data N/A (Not Applicable)											
Diameter: Not Applica	ble		Nom	Thickness: Not A	Applicable		Bend: Not	Applicable			
Length: Not Applicable Firetube Description: Not Applicable											
UT Report#: Not Applicable ET Report#: Not Applicable											
Firetube NDE	МТ	-	t#: Not Applic		RT 🗌	Report#: Not Applicable					
Performed:	PT		t#: Not Applic	_	Other	Report#: Not					
Finatula Incorpetion Descrit			11017165110		00.	Troporti, Ital	7 (5) (1) (1)				
Firetube Inspection Result	5 						Action Itom	Action Itom			
Item	N/A	Condition	(Che	Comment eck Status Bar or Pres		NCR	Action Item Integrity	Action Item Maintenance			
Burner	ТП			nspection Carried			, j				
Stack				nspection Carried							
Flange (Throat)				nspection Carried							
Tube Sheet				nspection Carried							
Hot Side				nspection Carried							
Miter				nspection Carried							
Return Bend				nspection Carried							
Supports				nspection Carried							
Butt Welds				nspection Carried							
Fillet Welds				nspection Carried							
Firetube Visual Observation)) (
No Firetube Inspection C	arried (Out									
Recommendations:											
No Firetube Inspection C	arried	Out									



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Insp. Company:M	atrix_Inspect	tion	LSD:	11-27-09	7-09W6	Jurisdiction #:	A0448829
Vessel NDE and Final S	ıımmarv						
	UT 🗆	Report#:			ET 🗆	Report#:	
NDE Performed:		Report#:			_	Report#:	
	PT 🗌	Report#:			Other 🗌	Report#:	
Maxi-Trak Observations S				eulte May 25		<u> </u>	
Waxi-Trait Observations C	Janimary (Od	IIIIII IIII III III III III III III II	Поресской пе	Julio Max Ze	oo onaraoters).		
Maxi-Trak Recommendat	ions Summa	rv (Summa	arize Recom	mendations	Max 255 Characte	 ers):	
		, (
Actions Corrected at Tim	e of Inspecti	on: (If action	s were correcte	ed at the time of	Inspection – note the c	orrected actions here.)	
							11
Additional Visual Observa	tiono						
Additional Visual Observa	ILIONS						
A		: f			for example con-		
Any other safety concerns	s or observat	ions irom a	associated 6	equipment: (ior example assoc	ciated piping, buildir	igs, pumps etc)



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Thickness and Remaining Life Evaluation

" Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?:

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components						
-						
-						
-						
-						
-						

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components	Location and Extent of Corrosion
-	
-	
-	
-	
-	

Notes:

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min				
-					
-					
-					
-					
-					



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)?

If YES, complete Step 6
If NO, proceed to Step 7...

Step 6: Is nature and extent of pitting acceptable as per API 510?

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
-	
-	
-	
-	
-	

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact:
- Date and time of conversation:

Summary/results of conversation:

Crack Evaluation by Magnetic Particle or Alternative Inspection "Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks?

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact:
- Date and time of conversation:

Summary/results of conversation:



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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- 1. Is the vessel fit-for-service?:
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?:
- 3. Were MT indications found?:
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?:
- 5. Were NCR's or Action Items generated as a result of the inspection?:
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found? :

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if one of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW - Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	ity Designation						
Vehicle #:	380 Kms:		Inspector (Name):	Matthew B	Dickinson	PESL:	601
Time In:	00:00 Time Out: 00:00	Hrs	Inspector (Signature):		Matthew Dickinson 2012.04.04 09:36:35 -06'00'	API:	39483
Time In:	00:00 Time Out: 00:00	Hrs	CNRL Coordinator ((Name):			
Personnel:			CNRL Coordinator ((Signature):			
Billing Info:	:		CNRL Chief Inspect	tor (Signature):	(I am in full agreen	nent with rep	oort contents)
					(I am in full agreen	nent with rep	oort contents)