Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION Job # 10.113190												
District: GP South			Skid No.									
Facility: Hamburg Water Injection			Location (LSD): 13-20-96-09 W6M									
Vessel Name & Ea	quipment Number	· Line Heater										
Orientation: Hori		Line Heurel	•									
Status: In Se	ervice		Res	Regulatory Inspection								
Status: III St	er vice	PRESSU	ESSEL NAMEPLAT	TE DATA								
"A" or "G" or "S" (Sask.) or BC Registration Number. A0504891				CRN Number D 4268.213								
Vessel serial number: CB-13260				Size: 48 in x 16 ft								
Shell thickness: 6.4 mm				Shell material: SA-36								
Head thickness:			Hea	Head material: SA-36								
Tube wall thicknes	s: S80 / S160		Tub	Tube material:								
Tube diameter: 3.5	OD		Tub	Tube length:								
Channel thickness:			Cha	Channel material:								
Design pressure	Shell: Atmos			erating pressure	Shell:							
	Tubes: 21622 k	Pa (3136 psi) Pa (1622 psi)			Tubes:							
Design Temp.	Shell: 93°C	_	Ope	erating temperature	Shell:							
	Tubes: 93°C				Tubes:							
X-ray: RT-1				Heat treatment: HT								
Code parameters: ASME B31.3				Joint efficiency (if on nameplate):								
Manufacturer: Larsen & D'amico Mfg Ltd.				Year built: 2006								
Corrosion allowance: 1.6 mm				Manway No								
		PRESSURE S	SAFET	TY VALVE NAMEP	LATE DATA							
Tag Number(s)	Manufacture	Model	Seria	al Number	Set Pressure	Capacity		Set Date				
Not required												
CRN#	Serviced by	Block valve	Loca	ation	Size	Code Stamp						
		SERVICE CON	DTIO	NS-INDICATE ALI	THAT APPL	Y						
Sweet X	Sour			Oil X	Gas X		W	Water				
Amine	Amine LPG			Condensate	Air		Glycol					
Other (Describe):												
Inspection Interval				PSV Service I	nterval							
(Determined by MIC in co Reports reviewed and	•	spector following guid	lelines of	CNRL's Owner-User Insp	pection Program)							
Mechanical Integrit	y Coordinator				Date_							

External Inspection Items	G	F	P	N/A	Comments
Insulation Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture.	Х				Vessel shell is 90% insulated. No open or torn insulation all closures sealed.
External Condition Assess paint condition, areas peeling, record any corrosion, damage, etc (record location, size and depth of corrosion or damage)	X				Paint is in good condition, no exposed metal. No damage.
Leakage Record any leakage at flanges, threaded joints, weep holes on repads, etc.	Х				No leaks found.
Skirt/Saddle Assess condition of paint, fire protection, concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Verify no signs of leakage at attachment to vessel and attachment welds are acceptable. Ground wire attached?		X			Vessel saddle is bolted to steel structure. No evidence of corrosion at skirt to shell – no leaks. Paint is in good condition-no exposed metal. No distortion. No buckles. Skid is welded to piling above ground level. Ground wire attached to skid.
Anchor Bolts Hammer tap to ensure secure. Look for cracking in threads or signs of deformation.	Х				Anchor bolts are tight and secure to skid.
Concrete foundation Check for cracks etc.				Х	
Ladder / Platform Describe general condition, ensure support is secure to vessel, and describe any hazards.				Х	
Nozzle Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted?	X				Threaded nozzle joints are fully engaged. Studs fully engaged to nuts – no short bolts. Nozzles are not gusseted. No damage. No deflections. Paint in good condition – no exposed metal.
Gauges Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/ Temp.	Х				Gauges are visible and working. No signs of leaks. Suitable for range of MAWP.
External Piping Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?	X				Piping is well supported and clamps are in place. Paint is in good condition. No evidence of structural overload or deflection.
Valving Ensure no leaks are visible. Valves are properly supported and chained if necessary.	Х				No leaks found. Valving is properly supported
PSV Ensure PSV is set at pressure at or below that of vessel. Discharge piping is same size as inlet to valve and is properly supported and routed. Ensure no block valves between psv and vessel or if there are they are locked open.				Х	Not required
NDE methods Was UT/ MPI done on vessel (MI coordinator to review results)	Х				Ultrasonic thickness survey carried out – no metal thickness detected below nominal minus corrosion allowance.
Other					

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required)

(MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

Recommendations: No recommendations at this time.

Summary: Vessel is in overall good condition, visual external inspection and ultrasonic corrosion survey performed – no metal thickness detected below nominal minus corrosion allowance.

Vessel is fit for service.

Inspected By: Chris Maxsom **Date:** June 28, 2013

Internal Inspection Items	G	F	P	N/A	Comments
Coating Assess coating. Describe area coated, general condition of coating.				X	None.
Anodes. How many, type, condition. % consumed. Are they being replaced?				X	None.
Internal Piping Is there any? If so, carbon or stainless steel. Describe condition, dents, corrosion, erosion, etc. Ensure supports are secure and any bolts are suitable for future use.	X				1 inch fuel gas preheat piping in good condition – No damage no corrosion.
Vortex Breaker				X	None.
Baffles, deflector plates, Weir. If present, describe condition. Look closely at welds attached to vessel wall.	X				None.
Float Check for restricted movement	X				None.
North Head Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				Good condition - No damage, no corrosion.
South Head Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				Good condition – No damage, no corrosion.
Shell Sections Record number of shell sections. Record location, size and depth of all erosion, corrosion or mechanical damage. Describe general condition	X				Two shell section in good condition. No pitting. No damage. No corrosion. Loose product deposits at 12:00 shell.
Demister pad Is it in place? Is it clean? If any corrosion is apparent in vessel, lift pad and check top head for corrosion.				X	None.
Welds Inspect all welds, including attachment welds. Record all service-related damages and if there is any discuss with Chief Inspector before closing.				X	All welds are in good condition – no pitting, no corrosion.
Coil	X				Coil tubes are in good condition. No pitting. No corrosion.
NDE methods Was UT/ MPI done on vessel (MI coordinator to review results)	X				Ultrasonic thickness survey carried out on coil 3 inch return bends and inlet elbows – no metal thickness detected below nominal minus corrosion allowance.

Recommendations or corrective actions (indicate if fit for service)

Recommendations: No recommendations at this time.

Summary: Vessel is in overall good condition, visual external, visual internal inspection and ultrasonic corrosion survey performed – no metal thickness detected below nominal minus corrosion allowance.

Date: June 28, 2013

Vessel is fit for service.

Inspected By: Chris Maxsom





LSD Overview -Vessel





Data plate Expansion tank and liquid level





Overview – Shell internal Coil 3 inch return bends

