Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION JOB# 10.111880											
District: Gran	nde P	rairie, AB		Skid No.							
	ocik Gas Gathering	Location (LSD): 11-28-74-10-W6M									
Vessel Name Equipment Number: Inlet Separator											
Orientation: Horizontal											
Status: In	Serv	ice		Regulatory Inspection							
PRESSURE VESSEL NAMEPLATE DATA											
"A" or "	'G" oi	r "S" (Sask.) or BC Regist	ration Number.	CRN Number:							
		A0433615		N 7408.2							
Vessel serial nu	ımber	:: V2699A		Size: 48 in x 24 ft							
Shell thickness		3.5 mm		Shell material: SA 516 70N							
Head thickness		1.6 mm		Head material: SA 516 70N							
Tube wall thick					Tube material:						
Tube diameter:				Tube length:							
Channel thickn	ess:	CL. 11. 1425 DCI		Channel m	aterial:						
Design pressur	e	Shell: 1435 PSI			Operating pressure		Shell:	0 to 1400 k	Ра		
		Tubes:					Tubes:				
Design Terra		Shell: 130 deg F			Operating temperature		Shell:				
Design Temp.		Tubes:					Tubes:				
X-ray: RT 1		Heat treatment: Yes									
	rs· A	SME VIII Div 1		Coated: No							
Manufacturer:				Year built: 1997							
Corrosion allow				Manway: Yes							
PRESSURE SAFETY VALVE NAMEPLATE DATA											
PSV Tag #	N	Manufacture / Model / Set Pressure		Capacity		Size	Block	Location	Service by		
		Serial	(Kpa / PSI)		m / usgpm)		Valve		/ Date		
G25652	25652 Crosby / JOS-45-H / SC 1435 PSI 15739-2 1435 PSI				8745 scfm		No	Top Shell	Black Gold no date		
		SERVICI	E CONDITIONS	S-INDI	CATE ALL	THAT APPL	Y				
Sweet	Sour X Of						Gas X		Water X		
Amine LPG Cor					Condensate X				Glycol		
Other (Describe):											

Inspection Interval

PSV Service Interval

(Determined by MIC in conjunction with Chief Inspector following guidelines of CNRL's Owner-User Inspection Program)

Reports reviewed and accepted by: Mechanical Integrity Coordinator_____

Date

Fill out all forms as completely as possible. <u>All information</u> is important! Use back of sheets to record additional information or sketch if required. Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

External Inspection Items		F	Р	N/A	Comments		
Insulation Verify sealed around manways,					Vessel is not insulated.		
nozzles, no damage present, and there is no	x				vessei is not msulateu.		
egress of moisture.	Δ						
External Condition Assess paint condition,					Paint is in good condition – no oxidization or corrosion.		
areas peeling, record any corrosion, damage,							
etc (record location, size and depth of	Х						
corrosion or damage)							
Leakage Record any leakage at flanges,					No leaks found.		
threaded joints, weep holes on repads, etc.	Х				To rans tound.		
Skirt Assess condition of paint, fire					Saddles: No distortion or buckles – no corrosion at		
protection, concrete. Look for corrosion,					attachment welds to shell – no leaks.		
buckling, dents, etc. Look at vessel surface					Vessel has ground cable attached to saddle and skid.		
area near supports. Verify no signs of leakage	Х						
at attachment to vessel and attachment welds							
are acceptable. Ground wire attached?							
Anchor Bolts Hammer tap to ensure secure.					Firmly bolted to skid deck.		
Look for cracking in treads or signs of	X						
deformation.							
Concrete foundation Check for cracks,					No concrete.		
spalling, etc.				Х			
Ladder / Platform Describe general					None		
condition, ensure support is secure to vessel,				Х			
describe any hazards.							
Nozzle Assess paint, look for leakage, and					All studs are fully engaged to nuts – no short bolts.		
ensure stud threads are fully engaged. Record					Nozzles are not gusseted.		
any damage, deflection, etc. Are nozzles	Х				Paint in good condition – no exposed metal.		
gusseted?					g		
Gauges Ensure gauges are visible, working,					Pressure gauge attached.		
no leakage, and suitable for range of MAWP/	X				Pressure gauge: 0 to 1000 PSI.		
Temp.					Temp gauge: No temp gauge.		
External Piping Ensure pipe is well					Piping is well supported, all clamps, supports and shoes are		
supported. All clamps, supports, shoes, etc. in					in place.		
place. Look for evidence of structural	X				No structural overloads or deflections noted.		
overload, deflection, etc. Paint condition,					Most of the immediate piping is attached – to and from skid		
external corrosion?					is not tied in vet.		
Valving Ensure no leaks are visible. Valves					Valves are well supported – no evidence of leaking.		
are properly supported and chained if	X				varies are wen supported – no evidence of reaking.		
necessary.							
PSV Ensure PSV is set at pressure at or below	1				Located on top shell – set at MAWP of vessel.		
that of vessel.					Discharge piping is same size as valve outlet.		
	Х				Valve is properly supported and routed. No block valve.		
					PSV seal in place.		
NDE methods Was UT/ MPI done on vessel					Suncor corrosion survey: Ultrasonic thickness inspection		
(MI coordinator to review results)	Х				carried out, no metal thickness detected below nominal.		
(in coordinator to review results)					carried out, no metar unexites detected below nonlinal.		

Recommendations or corrective actions : Vessel is Fit for Service or describe corrective actions required) (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

See internal inspection for summary and recommendations.

Internal Inspection Items	G	F	Р	N/A	Comments
Coating					Vessel is not coated internally.
Assess coating. Describe area coated, general				Х	
condition of coating.					
Anodes.				Х	No anodes.
How many, type, condition. % consumed. Are					
they being replaced?					
Internal Piping	Х				No internal piping.
Is there any?					
Trays How many? Type of material. Are				Х	No trays.
valves in place. Check for erosion/ corrosion;					
wear on tray valve legs. Cleanliness?					
Baffles, deflector plates, etc. If present,	1				Inlet diffuser is in place and intact.
describe condition. Look closely at welds	Х				Oil weir intact and in place – is 8 inches in height – located
attached to vessel wall.					just aft of the water boot.
North Head Note all corrosion, erosion or					Good condition – no corrosion or pitting detected.
mechanical damage. (If vessel is horizontal	Х				Man way is located on North head – no corrosion or pitting
identify direction of this head)					detected.
South Head Note all corrosion, erosion or					Good condition – no corrosion or pitting detected.
mechanical damage. (If vessel is horizontal	Χ				
identify direction of this head)					
Shell Sections	Х				3 shell sections.
Record number of shell sections. Record					Good overall condition – no corrosion or pitting detected.
location, size and depth of all erosion,					2 boots – 1 is for water and 1 is for condensate – both are in
corrosion or mechanical damage. Describe					good condition – no corrosion or pitting detected.
General condition.					
Demister pad Is it in place? Is it clean? If any	Х				Firmly mounted in place – no open sections – not soiled.
corrosion is apparent in vessel, lift pad and					
check top head for corrosion.					
Welds Inspect all welds, including attachment					Welds are in good condition – no pitting or corrosion.
welds. Record all service-related damages and	Х				i con a contraction in proving of corrobioni
if there is any discuss with Chief Inspector	1				
before closing.	1				
Repairs Required . If yes, ensure procedure	X				None at this time.
and copy of AB 40 is on file, and one sent to	1				TYONG WE HIRD ENHICE
local ABSA, and Chief Inspector					
iocal ADDA, and Chief Inspector					
NDE Inspections				Х	No internal NDE at this time.
Other:	1				
Uniti.	1				
D 1.11 (1 17	1	 •1			wigg on describe connective actions required)

Recommendations or corrective actions : Vessel is Fit for Service or describe corrective actions required) (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

Recommendations: 1. Determine last Service date of PSV.

Summary: This vessel is in good overall condition, visual internal / external and ultrasonic thickness inspection carried out, no corrosion or pitting detected.

Vessel is fit for service.

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Inspected By: Dellas Wiedman

Date: June 25, 2012





