District: High Le	vel		Skid No. 15525						
Facility: Chincha	ga		Location (LSD) Chjinchaga 11-17-97-6 W6M						
Vessel Name & Ed	quipment Nur	nber: Fuel Gas Scrul	bber						
	rizontal o								
······································									
Status: operating	or shut-ii			Commissioning Inspect	<u>ion</u> or Reg	ulatory Ins	pection		
// A.M. // C.M. // C.M.	(0 1) DO			NAMEPLATE DATA					
4A" or "G" or "S" 502167	(Sask.) or BC 4 <i>f</i> # 1/c	Registration Number.	CRN Number R7294.2						
Vessel serial number	er: V2580 - 0	01	Size (diameter x length- estimate if necessary): 16" OD x 50" lg.						
Shell thickness: .84	14 inches		Shell material: A106B						
Head thickness: .79	90 inches		Head material: SA-516-70N						
Tube wall thickness	s: N/A		Tube material: N/A						
Tube diameter: N/A	4		-	Tube length: N/A					
Channel thickness:				Channel material:					
Shell: Design pressure MAWP 200 psi				Operating pressure	Shell: 100 psi				
	Tubes: N/A				Tubes: N/A				
Shell: Design Temp. 100 Deg. F				Operating temperature	Shell: 20 Deg. C				
	Tubes: N/A				Tubes: N/A				
X-ray: RT-1				Heat treatment:					
Code parameters: V	N			Joint efficiency (if on nameplate):					
Manufacturer: IPS		g		Year built: 2004					
Corrosion allowance				Manway? yes no No					
		PRE	SSURE S	AFETY VALVE NAMER	LATE DATA		_		
Tag Number(s)	Set Pressure	CRN#		ufacturer /Model / and e Stamp	Capacity (Scfm)	Size	Set Date		
Shell Side G# 632571	150 psi	OG 8841.5C		cier / SN# 121762 91-17051 V07E1	329	1"NPT X 1" FNPT	02 / 04		
Tube Side		N/A			N/A	N/A	N/A		
G# N/A	N/A		N/A						
		SERVICE CONDTI	IONS-INE	DICATE ALL THAT APP	LY				
Sweet	Sour		Oil	Oil		Gas			
Amine	LPG		Cone	densate	Air		Glycol		
Other (Describe): Fu	el gas is boug	ht from PB and is dry	sweet gas.	Fuel gas not taken from Slu	g Catcher.				
spection Interval	AMERICAN CONTRACTOR CO	mo.	1-1: C C	PSV Service Interval	11.00000.000000000000000000000000000000	<u>~ o ~ .</u>			
etermined by MIC in con ports reviewed and accep		Barry PESI		onoco'c Owner-User Inspection Pr	rogram)	,			

External Inspection Items	G	F	P	N/A	Comments				
Insulation Verify sealed around manways,				X					
nozzles, no damage present, and there is no									
egress of moisture.	-								
External Condition Assess paint condition,	X								
areas peeling, record any corrosion, damage, etc (record location, size and depth of	Α.								
corrosion or damage)									
Leakage Record any leakage at flanges,	X				MAN OF THE PROPERTY OF THE PRO				
threaded joints, weep holes on repads, etc.					NONE				
Skirt/ Saddle Assess condition of paint, fire									
protection, concrete. Look for corrosion,					Vessel is new. First time in operation				
buckling, dents, etc. Look at vessel surface	X				•				
area near supports. Verify no signs of leakage									
at attachment to vessel and attachment welds									
are acceptable. Ground wire attached?									
Anchor Bolts Hammer tap to ensure secure.					Welded to floor				
Look for cracking in treads or signs of	X								
deformation.									
Concrete foundation Check for cracks,				*7					
spalling, etc.				X					
Ladder / Platform Describe general				X					
condition, ensure support is secure to vessel, describe any hazards.	•			A					
Nozzle Assess paint, look for leakage, and									
ensure stud threads are fully engaged. Record	X								
any damage, deflection, etc. Are nozzles									
gusseted?									
Gauges Ensure gauges are visible, working,					. !				
no leakage, and suitable for range of MAWP/	$ \mathbf{x} $								
Temp.									
External Piping Ensure pipe is well									
supported. All clamps, supports, shoes, etc. in									
place. Look for evidence of structural	X	ľ			:				
overload, deflection, etc. Paint condition,									
external corrosion? Valving Ensure no leaks are visible. Valves									
are properly supported and chained if	\mathbf{x}								
necessary.									
PSV Ensure PSV is set at pressure at or below		-	_						
that of vessel. Discharge piping is same size as									
inlet to valve and is properly supported and	X								
routed. Ensure no block valves between psv									
and vessel or if there are they are locked open.									
NDE methods Was UT/ MPI done on vessel	1								
(MI coordinator to review results)		_							
Other									
	-		\dashv						
Nonelia Fit for Carrie and a substant and a serious actions are substant.									
Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required)									
(MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action									
implemented)									
					·				

Inspected By: Dave Basiuk Date: August 24, 2004



VESSEL (A): 0502167

DATE OF INSPECTION: 2004 Jun 02

Doge Basiuk

Certificate of Inspection

Yr.

CONOCOPHILLIPS CANADA LIMITED

PO BOX 130, STN M 401 9 AVENUE SW ATTN: GARRY WATT CALGARY, AB T2P 2H7

PREFERRED RE-INSP. INTERVAL:

YEAR BUILT: 2004

CRN: R7294.2

SERIAL #: V-2580-001

VOLUME: 0.185 M3

HEATING SURFACE:

SURFACE AREA:

COMPANY CODE:

DESCRIPTION: VERTICAL FUEL GAS SCRUBBER LOCATION: LSD 11-17-97-6 W6M (CHINCHAGA) MANUFACTURER: IPS MANUFACTURING LIMITED

Safety Valves

MAX. AUTHORIZED

MAX. TEMP MIN. TEMP VALVE ID

SETTING

CAPACITY LOCATION

VESSEL

PART

WORKING PRESSURE

1379 KPA 38 C -29 C SV1 TO BE INSTALLED

OWNER INSTRUCTIONS/REMARKS:

NOT SUBJECT TO ANNUAL FEES AS PER INFORMATION BULLETIN IB03-003 (e)(v) PRESSURE VESSELS HAVING A VOLUME NOT EXCEEDING 0.5 M3 (500 LITRES) THAT ARE DESIGNATED FOR THE FOLLOWING USES: FUEL GAS SCRUBBERS;

OWNER TO VERIFY INTEGRITY OF VESSEL BY PERIODIC INSPECTION PROGRAM.

VERIFY THAT VESSEL/BOILER IS PROTECTED BY AN ACCEPTABLE ASME CODE PRESSURE RELIEF VALVE, OF ADEQUATE CAPACITY, SET AT NO MORE THAN MAXIMUM PRESSURE AUTHORIZED AND INSTALLED IN ACCORDANCE WITH THE SAFETY CODES ACT & REGULATIONS.

VESSEL/BOILER TO BE INSTALLED IN ACCORDANCE WITH THE SAFETY CODES ACT AND REGULATIONS.

Safety Codes Officer: LICHTENWALD, LARRY

Signature:

5: REQUIREMENTS OF THE SAFETY CODES ACT AND THE REGULATIONS ISSUED THEREUNDER:

owner or person in charge shall report all accidents involving a boiler, pressure vessel or pressure piping system to the district Safety Codes Officer immediately and shall send a full report in writing to the Administrator as required by the Act. No repairs or alterations may be made unless authorized by a Safety Codes Officer.