



### Pressure Vessel Representative Inspection Report

TC-OVR-FM-INT-000016 Rev. 1

Inspection Year:	2013	District:	Red Deer
Inspection Interval:	60 months	Field:	Halkirk
Next Inspection:	2018	Service Environment:	<input checked="" type="checkbox"/> Sweet <input type="checkbox"/> Sour
Low Risk Equipment Type:	<input type="checkbox"/> Fuel Gas Scrubber <input type="checkbox"/> Indirect Fired Heater Coil <input type="checkbox"/> Methanol Vessels		
	<input type="checkbox"/> Air Cooled Heat Exchanger <input checked="" type="checkbox"/> Well-Site Separator		

**Statement on Representative Inspection in the CNRL Owner-User Program:**

The Regulatory Inspection of the following vessel(s) has been conducted by Representative Inspection. Review and approval of the suitability of this vessel for Representative Inspection was conducted by a CNRL Asset Integrity representative and has been documented in accordance with CNRL's Owner User Program.

The following vessels have undergone a direct, physical inspection and represent a minimum of 10% of the vessels (of this type) in the field:

**A0416583**

The following vessels are substantially the same in terms of geometry, design, construction, conditions of service and service location such that they are subject to substantially the same degradation mechanisms and rates. These vessels represent a maximum amount of 90% of the vessels (of this type) in the field:

**"A2899297","A2813288","A0016585","A2813295","A2869636","A2827038"**

CNRL Asset Integrity Representative (print)	<b>Kufre Akpan</b>	Date: SEPTEMBER 10, 2017
CNRL Asset Integrity Representative (signature)		Date: SEPTEMBER 10, 2017
Provincial Inspector License # (ABSA/TSASK)	<b>PESL#: 000905</b>	

(I am in full agreement that representative inspection is valid)