

UT SURVEY PSV INSP VTE INSP VTI INSP Accept Accept Accept

#### **EQUIPMENT DEFICIENCY SUMMARY**

District:	Red Deer	Facility	Wardlow	Loc	ation/LSD	02-31-0	22-11W4
Equipment Name	SEPARATOR	•	-	Prov R			1
Serial No.:	2015.90	Equip No.:	V-100	Nat	ional Board	No.:	
UT SURVEY	LATEST UT DATE	USED IN SUMMARY	September 21, 2016				
LOCATION	Nom - CA Low	RDG Avg RD TMin	UT Flag	RECOMME	ENDATION	QUALITY ACTIO	N RESULT
N/A			No TMLs Flagged for This	N/A		N/A	Accept
PSV INSPECTION	N LATEST PSV I	INSP DATE USED IN SUI	MMARY September 2	21, 2016			
DEFICIENCY			RECOMME	NDATION	QUALI	TY ACTION	RESULT
No Deficiencies Found	d		N/A		N/A		Accept
VISUAL EXTERNA	AL INSPECTION	LATEST VTE DATE	USED IN SUMMARY	September 21,	2016		
DEFICIENCY			RECOMME	NDATION	QUALI	TY ACTION	RESULT
No Deficiencies Foun	d		N/A		N/A		Accept
VISUAL INTERNA	L INSPECTION	LATEST VTI DATE	USED IN SUMMARY				
DEFICIENCY			RECOMM	ENDATION	QUAL	ITY ACTION	RESULT
N/A			N/A		N/A		N/A



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TOTAL INTEGRAL MANAGEMENT SOLOTIONS

# PRESSURE EQUIPMENT DATA REPORT

		EG	UIPME	ENT GEN	IERAL INFO	RMATION				
District:	Re	d Deer								
Facility:	Wa	ardlow								
Location /LSD:	02-	-31-022-1	1W4		Operatir	ng Province	e: Al	berta		
Equipment Name	e: SE	PARATOR	₹							
Equipment Statu	ıs: Op	erating			Orienta	tion:	Ve	ertical		
Skid No.:					Unit:					
			EQ	UIPMEN	T STATIC D	ATA				
AB Registration No.:	26197	21			Serial No.:		2015.90			
Registration No./Other	:				Equipment	No.:	V-100			
RN NO.:	K0237	.2			Unique ID N	o.:				
National Board No.:					Oncor ID No	).:	153755			
Manufacturer:							1990			
MAWP:	1421.0	00 (psi)	9797.5	51 (Kpa)	Temperature	e:	100.00	(F)	37.78	(C)
Diameter.:	42.000	42.000 (In) 1066.80( (mm)					168.00	(ln)	4267.20	(mm)
Radiography:	RT1				Heat Treatment: No					
Corrosion allowance:	vance: 0.063 (In) 1.588 (mm)			MDMT:		32.00				
ining Or Coated:					Painted:		Yes			
nsulated:	No				Internally C	ad:				
land Hole:	Yes				Support Typ	e:	Skirt			
lanway:	Yes				Manway Siz	e(In):	18.00			
Capacity/Volume(m3):					Nozzle Ratii		600.00			
				TERIALS	COMPONE					
Name	Joint Efficiency	Outsid Diameter	-	Head <sup>1</sup>	Туре	Material Type		ess e (PSI)		minal ness(ln.)
SHELL	1.00	42.00				SA-516 70		7500	Tiller	11033(111.)
HEAD	1.00	42.00	0	Ellip	soidal	SA-516 70 1750				
			1	PIPING S	STATIC DAT	Ά				
Primary Flange Rating	j: 600				ASME B16.5	· Table 2-1.1 @	150F:	1	1480 (psi)	
Pressure Use For TMi	n: Vess D	esign Press			Piping Opera	ting Press:		1	1421 (psi)	
Stress Value:	20000	) (p	si)		E Value:			1.00	Joint:	SMLS
			S	ERVICE	CONDITIO	NS				
Sweet ✓	Sour		(	Oil		Gas		Wat	er	
Amine	LPG			Condensate		Air		Glyd	col	
				CON	MENTS					

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## **EXAMINATION ILLUSTRATION**

DISTRICT:	Red Deer	FACILITY:	Wardlow	LOCATION/LSD:	02-31-022-11W4
EQUIP NAME:	SEPARATOR		PROV REG No.:	2619721	
SERIAL No.:	2015.90	Equip No.:	V-100	National Board No.:	









NOTES: 2619721



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<u>TOTAL INTEGRITY MANAGEMENT SOLUTIONS</u>

#### **ULTRASONIC CORROSION SURVEY REPORT**

	Red Deer	LOCATION/LSD:	02-31-022-11W4			
EQUIP NAME:	SEPARATOR		PROV REG No.:	2619721		
SERIAL No.:	2015.90	Equip No.:	V-100	National Board No.:		

	SUMMARY										
TYPE	LAST INSPECTIONS	INSPECTION INTERVAL (YEARS)	CORROSION R	T '	REMAINING LIFE (YEARS)	NEXT INSPECTION DATE					
VESSEL	Sep 21, 2016	5.0	0.0335	0.0335	3.4	Feb 21, 2020					
PIPING	Sep 21, 2016	5.0	0.0070	0.0070	15.7	1 00 21, 2020					

#### **VESSEL SURVEY READINGS**

		POII	NT DATA (IN	NCH)	SUR	VEY REAL	DINGS		CALC	ULATIONS		
POINT NUMBER	TYPE	NOM.	C.A.	NOM-CA	DATE	LOW	AVG	T Req (inch)	short term corr	long term	remaining life	Flag
05	HEAD	0.0000	0.0625	-0.0625	Sep 21/16	1.704	1.720	1.589	0.0335	0.0335	3.4	NO COMMENTS
					Apr 26/14	1.785	1.810	1.589				
10	SHELL	0.0000	0.0625	-0.0625	Sep 21/16	1.787	1.790	1.652	0.0103	0.0103	13.1	NO COMMENTS
					Apr 26/14	1.812	1.830	1.652				
15	SHELL	0.0000	0.0625	-0.0625	Sep 21/16	1.783	1.790	1.652	0.0124	0.0124	10.6	NO COMMENTS
					Apr 26/14	1.813	1.830	1.652				
20	SHELL	0.0000	0.0625	-0.0625	Sep 21/16	1.773	1.780	1.652	0.0166	0.0166	7.3	NO COMMENTS
					Apr 26/14	1.813	1.830	1.652				
25	SHELL	0.0000	0.0625	-0.0625	Sep 21/16	1.768	1.775	1.652	0.0000	0.0000	198.0	NO COMMENTS
30	HEAD	0.0000	0.0625	-0.0625	Sep 21/16	1.738	1.755	1.589	0.0000	0.0000	198.0	NO COMMENTS

#### **PIPING SURVEY READINGS**

				POIN	T DATA (IN	CH)	s	URVEY I	READING	SS		CALCULATIO	ONS	
POINT NUMBER	TYPE	SIZE	SCH	NOM.	Mill Tol./CA	NOM- CA	DATE	LOW	AVG	T Req (inch)	short term corr	long term corr rate	remair life	Flore
35	90L 8 80	8.00	80	0.5000	0.0625	0.4375	Sep 21/16	0.485	0.500	0.306	0.0000	0.0000	198.0	NO COMMENTS
		8.00	80				Apr 26/14	0.483	0.500	0.306				
40	90L 6 XS	6.00	XS	0.4320	0.0540	0.3780	Sep 21/16	0.462	0.480	0.235	0.0000	0.0000	198.0	NO COMMENTS
45	90L 8 80	8.00	80	0.5000	0.0625	0.4375	Sep 21/16	0.477	0.490	0.306	0.0058	0.0058	29.4	NO COMMENTS
		8.00	80				Apr 26/14	0.491	0.505	0.306				
50	90L 2 XS	2.00	XS	0.2180	0.0273	0.1907	Sep 21/16	0.187	0.200	0.084	0.0058	0.0058	17.7	NO COMMENTS
		2.00	XS				Apr 26/14	0.201	0.215	0.084				
55	90L 2 XS	2.00	XS	0.2180	0.0273	0.1907	Sep 21/16	0.195	0.200	0.084	0.0070	0.0070	15.7	NO COMMENTS
		2.00	XS				Apr 26/14	0.212	0.230	0.084				
60	90L 1 XXS	1.00	XXS	0.3580	0.0447	0.3132	Sep 21/16	0.315	0.320	0.036	0.0016	0.0016	174.4	NO COMMENTS

#### **INSPECTOR-EQUIPMENT DATA**

Inspected By	Signature	CGSB Level	CGSB No.	Survey Dat	UT Equipment	Due Date OF Calibration	NDE Procedure #
Justin Orichowski	12-0-	SNT LV 2	16325	09/21/2016	104_91638503_EPOCH4	06/27/2017	WQS UT-001



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TOTAL INTEGRITY MANAGEMENT SOLUTIONS

District	Red Deer	Facility	Wardl	ow	Location/LSD	02-31-022-11W
quipment Name:	SEPARATOR	·	·		Prov Reg No.:	2619721
Serial No.:	2015.90	Equip N	No.: V-100	)	National Board No.:	
		Exte	ernal Inspect	ion	I NO	
nspector:	Justin Orichowski	ABSA PESL #:758	Signature:	<i>J.</i> Quil	Date:	09/21/2016
External Corre	osion	·	I	I	<u> </u>	<u> </u>
	<0.020 external cor DSION ON INLET PIF	rosion was found on South Piping PING.	I			Accept
External Dama	age					
There was no	external corrosion fou	nd on the vessel/piping				Accept
Leakage						
No Leaks were t	found on the vessel o	r piping connections				Accept
	tion is Metal and is a orted by clamp and is nt Type	•				Accept Accept
Vessel	Painted	Accept				Accept
Inlet Piping	Painted	Peeling				Accept
Outlet Piping	Painted	Accept				Accept
Pressure Enve	elope Flanging					
	Bolting	Thread engagement	Gaskets	Flange R	ating	
Manway	Accept	Accept	Accept	Accept		Accept
Vessel	NA					Accept
Inlet Piping	Accept	Accept	Accept	Accept		Accept
Outlet Piping	Accept	Accept	Accept	Accept		Accept
Other Piping	Accept	Accept	Accept	Accept		Accept
General						
Pressure Gauge is		Gauge is acceptable, Level Gauge	is acceptable, Grou	unding is		Accept
accentable Vibrat	tion is acceptable, Da	vit is accentable				



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IDIAL INTEGRITI MANAGEMENT SOLOTIONS

# PRESSURE RELIEF VALVE SUMMARY

District:	Red Deer		Facility:	Wardlow			Location	n/LSD:	02-31-02	2-11W4	
			1 2 2	501							
				PS	V STATIC DATA	1					
Tag/Equip No	o.:	66048845			<b>Serial No.</b> : 89C3431						
Manufacture	r:	C0NSOLIDA	TED		CRN No.:			01832.52			
Model No.:		1912GC1-1-1	I-1-1		Code Stamp:						
Side (Shell o	r Tube):	Shell			Outlet Size:			2.5			
Inlet Size:		1.5			Outlet Type / ANS	I Rating	j:	Flanged	1	150	
nlet Type / A	NSI Rating:	Flanged	/ 600								
PSV SERVICE DATA											
Set Date:         19 Sep, 2016         Service Interval:         60											
Set Pressure (psig) 1421 Capacity (scfm): 14415											
Service Com	pany:	UNIFIED VALVE	LTD		Next Service Date:	19 Se	p, 2021				
				PSV F	IELD INSPECT	ION					
			Western Quality	,		- Control of the Cont	Name year				
nspector Ju	ustin Orichow	Company	Services	Sig	gnature:	2			Inspection	on Date:	21-Sep-2016
nspection Ty	/pe:		•								
			No Dlinds	a found by	veggele and nov inlet						Accept
INLET: No Blinds found btwn vessels and psv inlet  Accept										Ассері	
Ø	BLINDS	OUTLET	: No blinds	No blinds found btwn PSV and discharge point							Accept
Ž O		INLET:	No reduc	cers found btv	wn Vessel(s) and PSV I	nlet					Accept
RESTRICTIONS	REDUCERS		No reduc	cers found btv	vn PSV and Discharge	Point					A
Ĕ		OUTLET	:		3 · · · · · · · · · · · · · · · · · · ·					_	Accept
ESI	BLOCK VALV	INLET:	No block	valve							Accept
₩.	BLOOK VAL	OUTLET	No block	valve							Accept
	SET PRESSU	IPE	PSV set	pressure is a	it or less than MAWP of	f all linke	ed vessels	s in the			Accept
S S	OLI I ILLOOC	, KL	system.	p						_	ποσορι
ᅙ	SERVICE DA	TE	PSV set	date is curre	nt at time of inspection						Accept
SERVICING			Camilaa	!:-:							A
S	SERVICE SE	AL	Service	seal is intact							Accept
	TAGGING		Service	tag is proper	ly attached to the psv						Accept
NO.	VIBRATION		None								Accept
RAT	DISCHARGE		PSV Dis	scharge point	is in a safe location an	d is acce	eptable				Accept
PE		INLET:	No visib	ole leaks foun	d at psv inlet connectio	n					Accept
•	LEAKS				•						·
OUTLET: No visible leaks found at psv outlet connection Accept											
<u>N</u>	DOV 011776	TO.	PSV su	pported							Accept
Ψ	PSV SUPPOR	(15		P. P. 2. 2. 2.							- Лосорі
AL.	ANGLE		PSV is	installed in th	e proper upright positor	n					Accept
INSTALLATION	ANOLL										
<b>4</b>				E011151	AFNT BBOTT	TED					
				EQUIPI	MENT PROTEC	IED					
	_	uinment No	Sorial No		F				04-4		
Prov Reg N	Prov Reg No.         Equipment No.         Serial No.         Equipment Name         Status         MAWP           2619721         V-100         2015.90         SEPARATOR         Operating         1421.00										



# Client: CNRL

TOTAL INTEGRITY MANAGEMENT SOLUTIONS

### **PHOTOGRAPHS**

EQUIP NAME:	INLET SEPARATOR		PROV REG No.:	2619721		
SERIAL No.:	2015.90	Equip No.:	V-100	National Board No.:		



NAMEPLATE







OVERALL



PSV TAG

