

Report #: 156697-MD-45
Inspect Date: 03/01/2012

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Criticality D	esignation:				Kellow				
Insp. Comp:	Matrix_Insp	ection	District:	Grande Prai	rie - North		Field	d: 15-09-	096-11w6
·	Hambu						LSE	D: 15-09-0	096-11W6
Jurisdiction #:	A04650	74 E	quip Tag #:				Serial #		-10189
CRN #:	D4268.2		Nat'l Bd #:				Year Buil	t: 2	2001
Manufacturer:			E	quipment Des	cription: _(Other: HEATE			
	Out of Service -	999 -	Equi	p. Type: <u>Excl</u>	h.: Line He	eater		Service:	Sweet
MAWP Shell:				Volume:				Code Stamp:	
MAWP Tube:	3375 Psi		Heiç	ght/Length:				Insulated:	
MDMT:		RT:		Diameter.:					\square Y \square N
Support _						::			□Y ⊠N
C.A.:		Coated:		Clad:		.: Rei	mote Acc		
Compo		Mat	erial	Nomina	l Thk	Diameter	OD/ID	Tube Side	Shell Side
1 Main - Shel									<u> </u>
2 - He									
3 - He	ead								
4 -									
5 -	<i>c</i>	01 1/0	0 ()						
Static Data: Co	onfirmed L	Changed (See	Comments)						
Comments: This vessel is no									
PSV Static Data									
	#:		Serial #:				CRN:		
Model			Capacity:			Set Pre	essure:		
Manufactur						Service Con	npany:		
Inlet Size &	k Type:	<u> </u>			Dia	Last Service	Date:		
Carsea	& Type:	-	=		BIO	ock Valve: Code S			
	Tube Side:		Out for S	envice During	Inen :	Location of			
PSV –2 Tag			Serial #:				CRN:		
Model	#:		_ Capacity:			_ Set Pre			
Manufactur						Service Con	· · ·		
	k Type:		=		Dia	Last Service	e Date:		
Carsea	& Type:	-			DIU	ock Valve:			
	Tube Side:		Out for S	envice During	Inen :	Location of	starrip. f DQ\/-		
	Tube Side.		_ Out lot 3	ervice During	шэр	Location o	11 5v		
This vessel is no No inspections v									



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	Insp. Company: Matr	ix In	spection	LSD:	15-09-096-11W6	Jurisdiction #:	A04	65074	_
I	External Inspection Results – VE N/A (Not Applicable)								
	Item	N/A	Condition	(0	Comment Check Status Bar or Press F1 for Help)	NCR	Action Item Integrity	Action Item Maintenance	
	Nameplate	\boxtimes		No Externa	I Inspection Carried Out				
	Foundation and Supports	\boxtimes		No Externa	I Inspection Carried Out				
	Anchor Bolts	\boxtimes		No Externa	I Inspection Carried Out				
	Grounding	\boxtimes		No Externa	I Inspection Carried Out				
	Insulation Condition	\boxtimes		No Externa	I Inspection Carried Out				
	PSV	\boxtimes		No Externa	I Inspection Carried Out				
	Shell Heads & Nozzles	\boxtimes		No Externa	I Inspection Carried Out				
	Metal Surfaces (Paint)	\boxtimes		No Externa	I Inspection Carried Out				
	Aux Equipment	\boxtimes		No Externa	I Inspection Carried Out				
	Cathodic Protection	\boxtimes		No Externa	I Inspection Carried Out				
	Alignment	\boxtimes		No Externa	I Inspection Carried Out				
	Flange Connections	\boxtimes			Il Inspection Carried Out				
	Pressure Gauge	\boxtimes		No Externa	I Inspection Carried Out				
	Temperature Gauge	\boxtimes		No Externa	Il Inspection Carried Out				
	Sight Glass	\boxtimes			I Inspection Carried Out				
	Ladder / Platform	\boxtimes			I Inspection Carried Out				1
	Leaks				I Inspection Carried Out				1
	Piping from Vessel	\boxtimes			I Inspection Carried Out				1
	Previous UT Survey	\boxtimes			I Inspection Carried Out	UT Compan	y:		
F	External Visual Observations								_
	No External Inspection Ca This vessel is not in servic No inspections were carrie	e at t	his time						
Ë		rried	Out						_
	No External Inspection Ca This vessel is not in servic No inspections were carried	e at t	his time						



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Internal Inspection Results - VI N/A (Not Applicable) Action Item Action Item Comment NCR N/A Condition Item (Check Status Bar or Press F1 for Help) Integrity Maintenance $\overline{\boxtimes}$ Shell No Internal Inspection Carried Out \boxtimes Heads No Internal Inspection Carried Out П П Manway \boxtimes No Internal Inspection Carried Out **Gasket Surfaces** \boxtimes No Internal Inspection Carried Out \boxtimes Welds No Internal Inspection Carried Out П Refractory \boxtimes No Internal Inspection Carried Out П **Heating Coils** \boxtimes No Internal Inspection Carried Out Demister Pad \boxtimes No Internal Inspection Carried Out П П П \boxtimes Vane Pack No Internal Inspection Carried Out Baffles \boxtimes No Internal Inspection Carried Out Trays \boxtimes No Internal Inspection Carried Out П П П Filter \boxtimes No Internal Inspection Carried Out Internal Coating \boxtimes No Internal Inspection Carried Out Tubesheet \boxtimes No Internal Inspection Carried Out П П Tube Bundle \boxtimes No Internal Inspection Carried Out Internal Visual Observations No Internal Inspection Carried Out Recommendations: No Internal Inspection Carried Out



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Insp. Co. Job #: 156697 15-09-096-11W6 A0465074 LSD: Jurisdiction #: Insp. Company: Matrix Inspection Firetube Static Data N/A (Not Applicable) Diameter: Not Applicable Nom Thickness: Not Applicable Bend: Not Applicable Length: Not Applicable Firetube Description: Not Applicable UT 🗌 Report#: Not Applicable ET [Report#: Not Applicable Firetube NDE MT \square RT 🗌 Report#: Not Applicable Report#: Not Applicable Performed: PT 🗌 Report#: Not Applicable Other Report#: Not Applicable Firetube Inspection Results Action Item Action Item Comment N/A Condition **NCR** Item (Check Status Bar or Press F1 for Help) Integrity Maintenance \boxtimes No Firetube Inspection Carried Out Burner \boxtimes No Firetube Inspection Carried Out Stack Flange (Throat) \boxtimes No Firetube Inspection Carried Out Ш Ш **Tube Sheet** \boxtimes No Firetube Inspection Carried Out П П Hot Side \boxtimes No Firetube Inspection Carried Out Miter \boxtimes No Firetube Inspection Carried Out Return Bend \boxtimes No Firetube Inspection Carried Out П \boxtimes Supports No Firetube Inspection Carried Out П П **Butt Welds** \boxtimes No Firetube Inspection Carried Out Fillet Welds \boxtimes No Firetube Inspection Carried Out Firetube Visual Observations No Firetube Inspection Carried Out Recommendations: No Firetube Inspection Carried Out



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Insp. Company: Ma	trix Inspection	LSD:	15-09-096-11W6		Jurisdiction #:	A0465074
Vessel NDE and Final St	ummary:					
	UT ☐ Report#	! :		ET 🗌	Report#:	
NDE Performed:	MT ☐ Report#	<u> </u>		RT 🗌	Report#:	
	PT ☐ Report#	<u></u>	0	ther 🗌	Report#:	
Maxi-Trak Observations S	Summary (Summarize	inspection res	ults Max 255 Chara	acters):		
This vessel is not in ser						
No inspections were car	rried out.					
Maxi-Trak Recommendati	ions Summary (Summ	narize Recomm	nendations Max 25	5 Charact	ers):	
This vessel is not in ser	vice at this time					
No inspections were car	rried out.					
Astisus Compated at Time	f la t la t					
Actions Corrected at Tim		ns were corrected	at the time of Inspection	– note the o	corrected actions here.)	
This vessel is not in ser No inspections were car						
No inspections were car	ned out.					
Additional Visual Observa	tions					
This vessel is not in ser						
No inspections were ca						
Any other safety concerns	or observations from	associated eq	uipment: (for exan	nple asso	ciated piping, buildings,	pumps etc)
This vessel is not in ser						
No inspections were ca	rried out.					



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Thickness and Remaining Life Evaluation

" Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components				
N/A - N/A				
N/A - N/A				
N/A - N/A				
N/A - N/A				
N/A - N/A				

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components

Location and Extent of Corrosion

N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

Notes:

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	i -iviin
N/A - N/A	N/A



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

If YES, complete Step 6
If NO, proceed to Step 7..

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection

Crack Evaluation by Magnetic Particle or Alternative Inspection "Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection



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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- 1. Is the vessel fit-for-service? : No
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: N/A
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: **No**
- 5. Were NCR's or Action Items generated as a result of the inspection? : **No**
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found? : **No**

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if one of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW – Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	lity Designation	Yellow	
Vehicle #:	380 Kms:	Inspector (Name): Matthew B Dickinson	PESL: 601
Time In:	00:00 Time Out: 00:00 Hrs	Inspector (Signature):	API: 39483
Time In:	00:00 Time Out: 00:00 Hrs	CNRL Coordinator (Name):	<u> </u>
Personnel:	JD, LP	CNRL Coordinator (Signature):	
Billing Info:	AFE:	CNRL Chief Inspector (Signature):	ment with report contents)
	-	(I am in full agree	ment with report contents)