Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION RTD 10.116280										
District: Fort St	. John, BC	Skid No.								
	Fern Compressor Station	Location (LSD): a-84-G/94-H-01								
	Equipment Number: Line Hear	ter	Location (LDD). WOT-GIPT-II-01							
Orientation: Ho										
					T					
Status: Out of Service Inventory PRESSURE VESSEL NAMEPLATE DATA										
	Registration Number	CRN Number								
	C73654	P 3215.21								
	mber: 00-2167-2	Size: 30 in x 6ft								
	0.218 in // 0.486 in	Shell material: Not Stated								
Head thickness:		Head material: Not Stated								
Tube wall thick	ness:	Tube material:								
Tube diameter:		Tube length:								
Channel thickness:					Channel material:					
Design pressure	Shell:	Operating	pressure	Shell:						
pressure	Tubes: 2025 psi // 5625 psi			Tubes: 2	200 deg F					
Design	Shell:			Operating temperature		Shell:				
Temp.	Tubes:			Tubes:						
X-ray: 100%		Heat treatment: Yes								
Code parameter	s: ASME VIII / Div 1	Coated: No								
Manufacturer: \	Wells Hall Manufacturing Ltd.	Built: 2001								
Corrosion allow	rance: N/S	Man way: No								
	PRESS	URE SAFETY	VALV	E NAMEP	LATE DATA					
PSV Tag no.	Manufacture / Model / Serial #	Set Pressure (PSI / KPA)		Capacity fm/usgpm)	Size	Block Valve	Location	Serv by / Date		
No PSV										
	SERVICE	CONDTIONS	-INDI	CATE ALL	THAT APPL	Y		_		
Sweet	Sour X			Oil			Gas X			
Amine	LPG	Conc	ndensate		Air		Glycol			
Other (Describe):									
Inspection Interv	vo l		p	SV Sarvica	Interval					
Inspection IntervalPSV Service Interval(Determined by MIC in conjunction with Chief Inspector following guidelines of Canadian Natural Resources Limited Owner-User Inspection Program)										
(= 1.0.1	June 100 miles in Special Tolk	and gardennes of			Ziimica Owii	Coor mape				
Reports reviewed and Mechanical Integ	accepted by: grity Coordinator	Da	Date							

Fill out all forms as completely as possible. <u>All information</u> is important! Use back of sheets to record additional information or sketch if required. Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

External Inspection Items	G	F	P	N/A	Comments			
Insulation Verify sealed around man ways,								
nozzles, no damage present, and there is no								
egress of moisture.								
External Condition Assess paint condition,								
areas peeling, record any corrosion, damage,								
etc (record location, size and depth of								
corrosion or damage)								
Leakage: Record any leakage at flanges,								
threaded joints, weep holes on repads, etc.								
Skirt: Assess condition of paint, fire								
protection, concrete. Look for corrosion,								
buckling, dents, etc. Look at vessel surface								
area near supports. Verify no signs of leakage								
at attachment to vessel and attachment welds								
are acceptable. Ground wire attached?								
Anchor Bolts Hammer tap to ensure secure.								
Look for cracking in treads or signs of								
deformation.								
Concrete foundation Check for cracks,								
spalling, etc.								
Ladder / Platform Describe general								
condition. Ensure support is secure to vessel,								
describe any hazards.								
Nozzle Assess paint, look for leakage, and								
ensure stud threads are fully engaged. Record								
any damage, deflection, etc. Are nozzles								
gusseted?								
Gauges Ensure gauges are visible, working,								
no leakage, and suitable for range of MAWP/								
Temp.								
External Piping Ensure pipe is well								
supported. All clamps, supports, shoes, etc. in								
place. Look for evidence of structural								
overload, deflection, etc. Paint condition,								
external corrosion?								
Valving Ensure no leaks are visible. Valves								
are properly supported and chained if								
necessary.								
PSV Ensure PSV is set at pressure at or below								
that of vessel. Discharge piping is same size as								
inlet to valve and is properly supported and								
routed. Ensure no block valves between psv								
and vessel or if there are they are locked open. NDE methods Was UT/ MPI done on vessel								
(MI coordinator to review results)								
` '	_			<u> </u>				
Recommendations or corrective actions: (Vessel is Fit for Service or describe corrective actions required)								

Recommendations or corrective actions: (Vessel is Fit for Service or describe corrective actions required) (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action

implemented)

Recommendations:

Summary:

Vessel is fit for service.

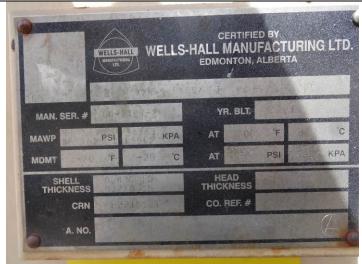
Inspected By: D. Wiedman / Justin Smith

API 20981/PESL 275)

Date: June 10 2015







C73654





