Canadian Natural Resources Limited GENERAL PRESSURE VESSEL INFORMATION Job # 105.00774										
District: Fort St. Jo	hn BC.			Skid No.						
Facility: West Blue		Location (LSD): 12-29-88-25-W6M								
-		re Knock out Drum	,							
Vessel Name Equipment Number: HP Flare Knock out Drum Orientation: Horizontal										
			December 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1							
Status: In Service Regulatory Inspection PRESSURE VESSEL NAMEPLATE DATA										
"A" or "G" o	r "S" (Sask.) or BC R		CRN Number:							
	C 23408		Non Coda							
Vessel serial numbe			Non Code Size: 36 in. x 10 ft.							
Shell thickness: 6.4				Shell material: SA 36						
Head thickness: 6.4			Head material: SA 36							
Tube wall thickness			Tube material:							
Tube diameter:	•			Tube length:						
Channel thickness:				Channel material:						
	Shell: 14.9 PSI				Shell:					
Design pressure	Tubes:		Operating pressure		SHOIL.					
					Tubes:					
Design Temp.	Shell:	Operating temperature		Shell:						
The state of the s	Tubes:				Tubes:					
X-ray: none				Heat treatment: no						
Code parameters: A	SME VIII. Div 1			Coated: no						
Manufacturer: Black			Year built: 1998							
Corrosion allowance				Manway: yes						
		RESSURE SAFETY	VALV		DATA					
					Set Pre		Compaits	Service		
PSV Tag #	Manufacture	Serial #		1 7						
			(kF		Pa)	(scfm)	Date			
CRN#	Service By	Block Valve		Location Siz		ze	Code Stamp			
	CEDY	HCE CONDITIONS	ININI		ATE ADDIT	X 7				
	SER V	VICE CONDITIONS	-INDI	CATE ALL THE	AT APPL	Y				
Sweet	Sour X	Oil	1 X		Gas X		Water X			
Amine LPG Con				lensate X		Air		Glycol		
Other (Describe):										
Inspection IntervalPSV Service Interval										
(Determined by MIC in conjunction with Chief Inspector following guidelines of CNRL's Owner-User Inspection Program)										
(o and o and										
Reports reviewed and accepted by:										
Mechanical Integrity CoordinatorDate										

External Inspection Items	G	F	P	N/A	Comments
Insulation Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture.					No damage present- no egress of moisture Sealed at man way and nozzles
External Condition Assess paint condition, areas peeling, record any corrosion, damage, etc (record location, size and depth of corrosion or damage)	X				Paint in good overall condition – No exposed metal
Leakage Record any leakage at flanges, threaded joints, weep holes on repads, etc.	X				No leaks observed
Saddle/Skirt Assess condition of paint, fire protection, concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Verify no signs of leakage at attachment to vessel and attachment welds are acceptable. Ground wire attached?	X				Saddle: Welded directly to skid frame – no buckling or dents. No corrosion at attachment welds to vessel – no leaks. Ground wire attached to skid
Anchor Bolts Hammer tap to ensure secure. Look for cracking in treads or signs of deformation.				X	Saddle welded to skid frame.
Concrete foundation Check for cracks, spalling, etc.				X	
Ladder / Platform Describe general condition, ensure support is secure to vessel, describe any hazards.				X	
Nozzle Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted?	X				Stud threads are fully engaged to nuts – no short bolts. No leaks observed. No damage or deflections. Nozzles are not gusseted
Gauges Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/Temp.				X	No gauges
External Piping Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?	X				Piping is well supported – all clamps, supports and shoes are in place. No structural overloads or deflections. Piping is insulated no damage present.
Valving Ensure no leaks are visible. Valves are properly supported and chained if necessary.				X	No valves
PSV Ensure PSV is set at pressure at or below that of vessel.				X	No PSV – vent to flare
NDE methods Was UT/ MPI done on vessel (MI coordinator to review results) Other	X				Ultrasonic thickness survey carried out – no metal thickness detected below nominal.
Other					

Recommendations or corrective actions: Vessel is Fit for Service or describe corrective actions required)

(MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)

Recommendations: No recommendations at this time

Summary: Vessel is in overall good condition, visual inspection and ultrasonic corrosion survey performed—no metal thickness detected below nominal.

Vessel is fit for service.

Inspected By: Joseph Holdstock Date: Aug 05, 2010.

Internal Inspection Items	G	F	P	N/A	Comments
Coating Assess coating. Describe area coated, general condition of coating.	X				Vessel is 100% epoxy coated. No areas of failed coating.
Anodes. How many, type, condition. % consumed. Are they being replaced?				X	No anodes.
Internal Piping Is there any?	X				2 inch stainless steel piping. No mechanical damage.
Trays How many? Type of material. Are valves in place. Check for erosion/ corrosion; wear on tray valve legs. Cleanliness?				X	No trays.
Baffles, deflector plates, etc. If present, describe condition. Look closely at welds attached to vessel wall.	X				Inlet deflector plate in good condition. No corrosion. No damage.
North Head Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				100% coated no areas of failed coating. No damage. No corrosion.
Sourth Head Note all corrosion, erosion or mechanical damage. (If vessel is horizontal identify direction of this head)	X				100% coated no areas of failed coating. No damage. No corrosion.
Shell Sections Record number of shell sections. Record location, size and depth of all erosion, corrosion or mechanical damage. Describe General condition.	X				1 shell sections. 100% coated. No areas of failed coating. No damage. No corrosion.
Demister pad Is it in place? Is it clean? If any corrosion is apparent in vessel, lift pad and check top head for corrosion.				X	None
Welds Inspect all welds, including attachment welds. Record all service-related damages and if there is any discuss with Chief Inspector before closing.	X				Welds are in good condition. No pitting. No corrosion.
Repairs Required . If yes, ensure procedure and copy of AB 40 is on file, and one sent to local ABSA, and Chief Inspector				X	None.
Other				X	
NDE Inspections				X	No internal NDE at this time.

Recommendations or corrective actions (indicate if fit for service)

Recommendations: None at this time

Summary: This vessel is in good overall condition, visual internal carried out.

Vessel is fit for service.

Inspected By: Chris Maxsom

Date: June 23, 2011

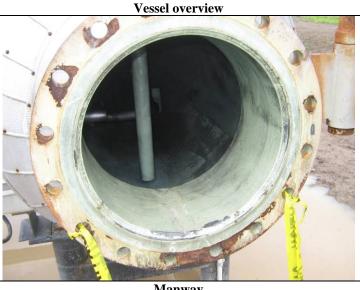




BLACK, SIVALLS & BRYSON (CANADA) LTD. NISKU, ALBERTA







Vessel overview

Manway

