

**Canadian Natural Resources Limited  
GENERAL PRESSURE VESSEL INFORMATION Job # 05.01610**

District: <b>Fort St John, B.C.</b>	Skid No.
Facility: <b>Flat Rock Compressor Station</b>	Location (LSD): <b>5-2-85-17 W6M</b>
Vessel Name Equipment Number: <b>Glycol Contactor</b>	
Orientation: <b>Vertical</b>	
Status: <b>In Service</b>	<b>Regulatory Inspection</b>

**PRESSURE VESSEL NAMEPLATE DATA**

"A" or "G" or "S" (Sask.) or BC Registration Number. <b>A 448985</b>		CRN Number: <b>N-3078.213</b>	
Vessel serial number: C90041		Size: 20 in x 25 ft	
Shell thickness: 25.4 mm		Shell material: SA 516 70N	
Head thickness: 23.8 mm		Head material: SA 516 70N	
Tube wall thickness:		Tube material:	
Tube diameter:		Tube length:	
Channel thickness:		Channel material:	
Design pressure	Shell: 1440 PSI	Operating pressure	Shell:
	Tubes:		Tubes:
Design Temp.	Shell: 100°F	Operating Temp.	Shell:
	Tubes:		Tubes:
X-ray: RT-1		Heat treatment: HT	
Code parameters: ASME VIII, Div 1		Coated: No	
Manufacturer: Larsen & D'Amico		Year built: 1992	
Corrosion allowance: 3.2 mm		Manway: No	

**PRESSURE SAFETY VALVE NAMEPLATE DATA**

PSV Tag #	Manufacture	Model #	Serial #	Set Pressure (PSI)	Capacity (scfm)	Service Date
<b>No Access</b>						

**SERVICE CONDITIONS-INDICATE ALL THAT APPLY**

Sweet	Sour X	Oil	Gas X	Water X
Amine	LPG	Condensate	Air	Glycol X
Other (Describe):				

**Inspection Interval** \_\_\_\_\_ **PSV Service Interval** \_\_\_\_\_

(Determined by MIC in conjunction with Chief Inspector following guidelines of CNRL's Owner-User Inspection Program)

Reports reviewed and accepted by:

**Mechanical Integrity Coordinator** \_\_\_\_\_ **Date** \_\_\_\_\_

Fill out all forms as completely as possible. All information is important! Use back of sheets to record additional information or sketch if required.

Copy of report to be filed by MIC at site, and copy sent to Chief Inspector

A448985

External Inspection Items	G	F	P	N/A	Comments
<b>Insulation</b> Verify sealed around manways, nozzles, no damage present, and there is no egress of moisture.	X				No Insulation present.
<b>External Condition</b> Assess paint condition, areas peeling, record any corrosion, damage, etc (record location, size and depth of corrosion or damage)	X				Paint is in good overall condition – no exposed metal
<b>Leakage</b> Record any leakage at flanges, threaded joints, weep holes on repads, etc.	X				No leaking detected.
<b>Saddle/skirt</b> Assess condition of paint, fire protection, and concrete. Look for corrosion, buckling, dents, etc. Look at vessel surface area near supports. Verify no signs of leakage at attachment to vessel and attachment welds are acceptable. Ground wire attached?	X				Skirt is in good condition – no buckles or distortion. Paint intact – with little to no corrosion. Vessel grounded through the skid package. No signs of leakage.
<b>Anchor Bolts</b> Hammer tap to ensure secure. Look for cracking in treads or signs of deformation.	X				Firmly secured. No signs of deformation.
<b>Concrete foundation</b> Check for cracks, spalling, etc.				X	None.
<b>Ladder / Platform</b> Describe general condition, ensure support is secure to vessel, and describe any hazards.				X	None.
<b>Nozzle</b> Assess paint, look for leakage, and ensure stud threads are fully engaged. Record any damage, deflection, etc. Are nozzles gusseted?	X				All threads engaged. No deflection – no leaks. No stud threads, no gussets. Paint is in good overall condition.
<b>Gauges</b> Ensure gauges are visible, working, no leakage, and suitable for range of MAWP/ Temp.	X				Temperature Gauge (-40-150°F) Suitable for overall range. Pressure Gauge 0-1500 PSI Suitable for MAWP
<b>External Piping</b> Ensure pipe is well supported. All clamps, supports, shoes, etc. in place. Look for evidence of structural overload, deflection, etc. Paint condition, external corrosion?		X			Well supported – no deflection – all clamps and shoes in place. Piping is painted and is in good overall condition.
<b>Valving</b> Ensure no leaks are visible. Valves are properly supported and chained if necessary.	X				Well supported – no leaks.
<b>PSV</b> Ensure PSV is set at pressure at or below that of vessel. Discharge piping is same size as inlet to valve and is properly supported and routed. Ensure no block valves between PSV and vessel or if there are they are locked open.				X	No Access
<b>NDE methods</b> Was UT/ MPI done on vessel (MI coordinator to review results)	X				Ultrasonic corrosion survey carried out, no metal thickness detected below nominal minus corrosion allowance.
<p><b>Recommendations or corrective actions : Vessel is Fit for Service or describe corrective actions required)</b> (MIC to review corrective actions with Operations, discuss with Chief Inspector where necessary, and get remedial action implemented)</p> <p><b>Recommendations:</b> 1) No recommendations</p> <p><b>Summary:</b> This vessel is in good condition, visual external and ultrasonic thickness inspection carried out – no metal thickness detected below nominal minus corrosion allowance.</p> <p><b>Long term corrosion rate based on greatest thickness loss – no corrosion rate to assess.</b></p> <p><b>Vessel is fit for service.</b></p>					

Inspected By: Dellas Weidman

Date: Feb 04, 2011



Data Plate Overview



Pressure gauge



Temperature gauge



Roof seal



Overview



Overview



Overview