Applus       RTD QUALITY SERVICES INC.         #104, 11302 – 98 AVENUE       GRANDE PRAIRIE, ALBERTA T8V-8H4         PHONE 1-780-814-7227       FAX 1-780-402-3030         Client:       Canadian Natural Pascurage Limited						GENERAL NDE REPORT         Date September 29, 2015 Page 1 of 3         RTD Job #:       10.116626         RTD Dep. #:       Grande Prairie Asset         Lat #       Lat #				
Chent:       Canadian Natural Resources Limited         Address:       Grande Prairie, AB         P.O.#:						Lot #:LaGlace North Oil BatteryLocation:LSD: 10-14-76-10 W6MProcedure:MT-005 Rev. 4, UT-001 Rev. 4Code:ASME VIII Div 1				
Description: To perform Ultrasonic, Magnetic Particle and Visual inspection on two fire tubes removed from Oil Treater A0245115										
Surface Condition: $\square$ Weldment $\square$ Machined $\square$ Painted $\square$ Ground $\square$ Sandblasted $\square$ Other       Surface Temp (C°): $\square < 5 > 5 \square < 60$ $\supset 60$										
Image: An additional product in the section of t										
	LTRASON	NIC THICK	NESS MEAS	UREMENT						
Method:       P/E       Dual       T/T       Other       Type:       Longitudinal       Shear Wave         Instrumentation:       Manufacturer;       Panametrics       RTD Asset No.;       11721       Calibration Due Date;       Aug 2016         Cal. Block(s):       Type;       ASME 2 - 20 mm       RTD Asset No.;       1179       Serial No.;         Couplant:       Manufacturer;       Sonotec       Type;       UTX       UTX										
Probe Type	Angle	Frequency	Size	Reference Level (dB)	Scanning Level (dB)	Range	Skip Value	Beam Travel	Transfer Value (dB)	
Pan	0 deg	5 mHz	.250 in	54 db	54 db	25 mm	0 in	50 mm	0 db	
INSPECTION DETAILS         Scope:       To use Ultrasonic, Magnetic Particle and Visual inspection to determine the integrity of the fire tubes by identifying and quantifying any corrosion, pitting, cracking and/or mechanical damage.         Background       1. The fire tubes were 100% grit blasted prior to inspection.         2. Fire tube measures 18 inch diameter x13 ft 6 inch length, nominal wall thickness 9.5 mm.         3. The fire tubes are identified with stamped markings LT and RT.										
<ul> <li>Fire tube RT: No cracking detected. Fire tube LT: 12 inch crack identified on bottom tube to plate weld 10:00 to 2:00 position.</li> <li>Ultrasonic thickness inspection: Both fire tube RT and LT had similar areas of corrosion at the stack outlet 6:00 position. Nominal 9.5 mm, minimum thickness 7.2 mm – General corrosion area: 8 inch W x 2 feet L</li> <li>Visual inspection: Approximately 20 scattered small diameter pitting 0.020 in max depth (average 0.010 inch) on each tube. No measurable mechanical damage.</li> </ul>										
Repairs:       1. Carry out weld repair on identified crack on fire tube LT using an approved CNRL repair procedure.										
Technician: Signature: Assistant: Client Signa *Res	Chris Ma	xsom terpretation of th	Method:: CGSB /ASN	UT/MT T/SNT Level: 1/II nod, not a guarantee.	Start Time: Unit: Subsiste Consumable	Stop 7 nce required es: e indicates acceptance	Time: Km: O Ce of report, result	ST Travel Time: T Meal ts and applicable	OT charges.	



