

Equip. No Prov. Reg. No. (A) <u>572699</u> C.R	I.N. <u>U-0243.2</u> Serial No. <u>15736-01</u> Yr. Inst
Code/Div. ASME VIII, DIV 1 Size: 36in x 120in Manufactur	rer: PLATINUM ENERGY Yr. Blt. 2007
C. Stamp: U Service: SWEET	PWHT: <u>HT</u> Radiography: <u>RT-1</u> Insulated: <u>NO</u>
Design & Materials Data	CLIENT
HEAD: Top Mat'l. <u>SA 516 70N</u> Top Nom. <u>38.1mm</u> Top C.A. <u>1.6mm</u>	CANADIAN NATURAL RESOURCES LTD
Btm. Mat'l Btm. Nom Btm. C.A	FACILITY PUSKWA
CHANNEL: Nominal: C.A	FIELD
BOOT Head Mat'l Head Nom Head C.A	
Shell Mat'l. Shell Nom. Shell C.A. SHELL Material: SA 516 70N Nominal: 38.1mm C.A. 1.6mm	GROUP
MAWP Shell Side: _9928 kPa @ Temp. 54°C	SEPARATOR
MAWP Tube Side: @ Temp	BY: MC DATE: 03/2017 DWG.# 16

UTS DATA

CLIENT: CANADIAN NATURAL RESOURCES

EQUIPMENT: GROUP SEPARATOR

CRN#: U-0243.2 **PROV REG:** A 572699

TESTED ON STREAM

FACILITY: PUSKWA FIELD

SERVICE: SWEET

LOCATION: 16-32-71-26 W5M

RTD JOB #: 10.118371

REFER TO DRAWING: 16

Test Point		THICKNESS DATA	Flag	T-Min	C.A.	Nom.	Short Term	Long Term	Ave. mm/py	Retirement Date
11-05										
Description:	TOP HEAD									
	2017 3									
Min. Thick.	37.1		36.50	30.5	1.6	38.10)			
Average:	37.4						0)	208
Analysis:										
11-10										
Description:	UPPER SHELL									
	2017 3									
Min. Thick.	38.8		36.50		1.6	38.10)			
Average:	38.9						0)	
Analysis:										
11-15										
Description:	MID SHELL									
	2017 3									
Min. Thick.	38.9		36.50		1.6	38.10)			
Average:	38.9						0		0	
Analysis:										
11-20										
Description:	LOWER SHELL									
	2017 3									
Min. Thick.	38.9		36.50		1.6	38.10)			
Average:	39						0		0	
Analysis:										
11-25										
Description:	BOTTOM HEAD)								
	2017 3									
Min. Thick.	37.9		36.50		1.6	38.10)			
Average:	38						0		0	
Analysis:										
11-30										
Description:	2" 90° NOZZLE									
•	2017 3									
Min. Thick.	8		7.10	2.5	1.6	8.70				
Average:	8.3				2	2 0	0)	
-		NESS CALCULATIONS CARRIED OUT TO	0.4 ADI 540 I	DEEEDI	LNOLO	2 Emm A	C MAINI	N 41 1N 4 T	LUCKNE	cc

UTS DATA

CLIENT: CANADIAN NATURAL RESOURCES

EQUIPMENT: GROUP SEPARATOR PIPING

CRN#: PROV REG:

TESTED ON STREAM

FACILITY: PUSKWA FIELD

SERVICE: SWEET

LOCATION: 16-32-71-26 W5M

RTD JOB #: 10.118371

REFER TO DRAWING: 16

Test Point		THICKNESS DATA	Flag	T-Min	C.A.	Nom.	Short Term	Long Term	Ave. mm/py	Retirement Date
11-35										
Description:	2" 90° ELBC	ow .								
	2017 3									
Min. Thick.	4.5		4.81	2.5	.7	5.50				
Average:	4.6						0		0	
Analysis:		IICKNESS CALCULATIONS CARRIED OUT TO 2.1m FOR PRESSURE VESSELS AND PIPING. RETIREM			ENCES	2.5mm A	S MINI	ІМИМ Т	HICKNE	SS
11-50										
Description:	2" 90° ELBC	ow .								
	2017 3									
Min. Thick.	5.2		4.81		.7	5.50				
Average:	5.4						0		0	
Analysis:										
11-55										
Description:	2" 90° ELBC	W W								
	2017 3									
Min. Thick.	5.2		4.81		.7	5.50				
Average:	5.3						0		0	
Analysis:										
11-60										
Description:	2" 90° ELBC	DW .								
	2017 3									
Min. Thick.	4.9		4.81		.7	5.50	_		_	
Average:	4.9						0		0	
Analysis:										
11-70										
Description:	2" 90° ELBC	W .								
	2017 3									
Min. Thick.	5.6		4.81		.7	5.50				
Average:	5.7						0		0	
Analysis:										
11-85										
Description:	3" 90° ELBC	W								
	2017 3									
Min. Thick.	6.8		6.65		1	7.60				
Average:	6.9						0		0	
Analysis:										

UTS DATA

CLIENT: CANADIAN NATURAL RESOURCES

EQUIPMENT: GROUP SEPARATOR PIPING

CRN#: PROV REG: FACILITY: PUSKWA FIELD

SERVICE: SWEET

LOCATION: 16-32-71-26 W5M

RTD JOB #: 10.118371

REFER TO DRAWING: 16 TESTED ON STREAM

Test Point			THICKNESS DATA	Flag	T-Min	C.A.	Nom.	Short Term	Long Term	Ave. mm/py	Retirement Date
11-90											
Description:	3" 90°	ELBOW									
	2017	3									
Min. Thick.	7.3			6.65		1	7.60				
Average:	7.7							0		0	
Analysis:											