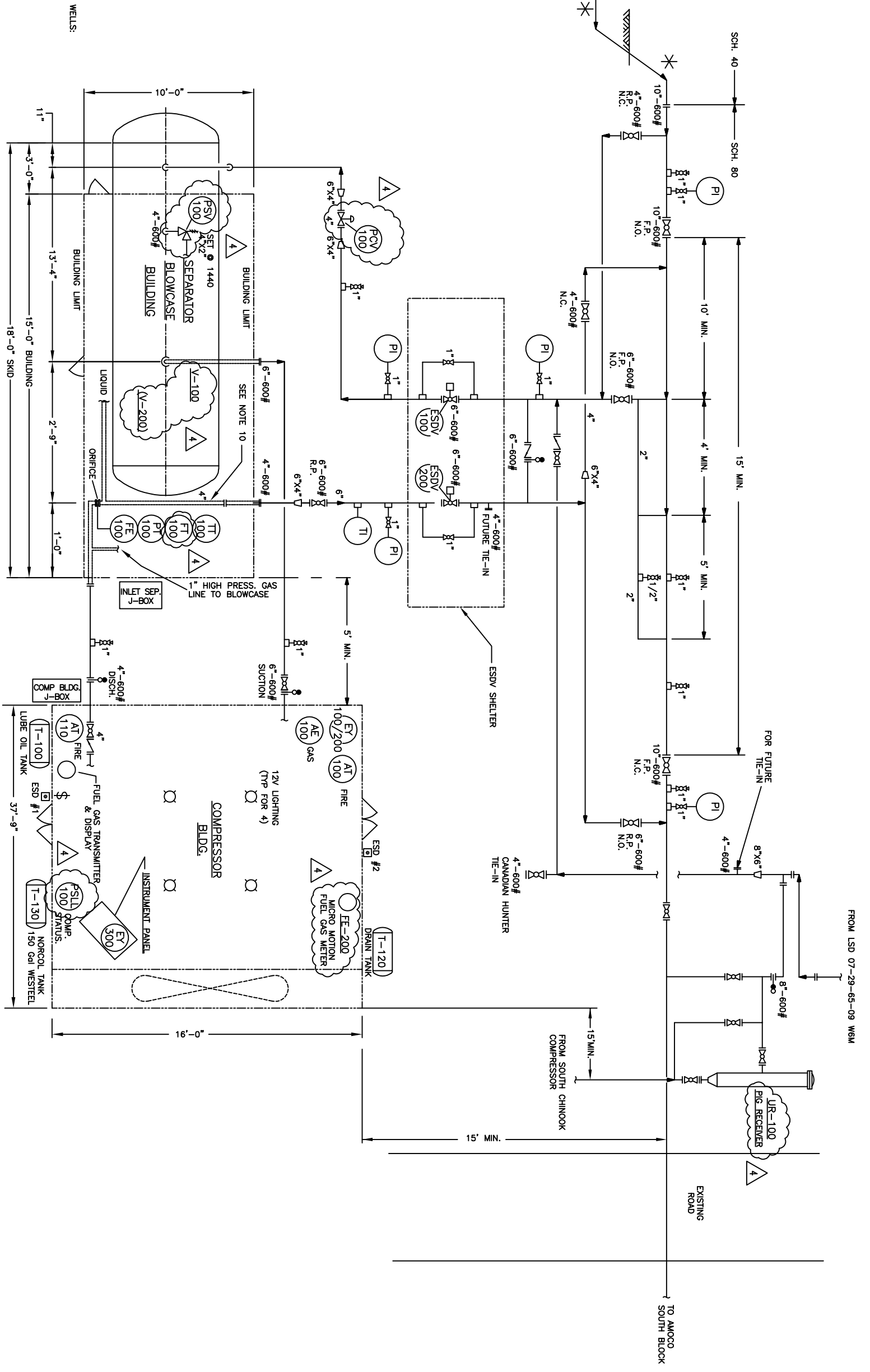


FROM LSD 07-14-65-11 W6M  
 LSD 06-20-65-10 W6M  
 LSD 14-24-65-10 W6M



**NOTES:**

1. \* DENOTES 'S' BEND SHALL BE FIELD BENT, MINIMUM 30 DIA. RADIUS AND MINIMUM 1000mm TANGENTS ON RISE TO SUIT 2000mm BURIAL DEPTH AND 1000mm ABOVE GRADE RUN.
2. DESIGN TEMPERATURE: -29°C (-20°F).
3. DESIGN PRESSURE: 9.930 kPa (1.440 psi).
4. CORROSION ALLOWANCE: 0.
5. PROVIDE PIPE SUPPORTS AS REQUIRED.
6. TECO PADS AT ALL SLEEPERS.
7. FIELD RUN PIPING.
8. SWEET NATURAL GAS TO THE 03-29 COMPRESSOR IS FROM WELLS:  
 LSD 14-24-65-10 W6M  
 LSD 07-29-65-09 W6M  
 LSD 07-14-65-11 W6M  
 LSD 06-20-65-10 W6M
9. ALL T.I. & P.I. ORIENTED VERTICALLY.
10. REPIPE EXISTING IN SEPARATOR BUILDING.

DRAWING NO	REFERENCE DRAWINGS	REVISION DESCRIPTION	BY	DATE	CHKD	APPD	AMOCO APPD	ENGINEER'S STAMP	ENGINEERING RECORD	SCALE
		1 ISSUED FOR CONSTRUCTION	MC	99-01-22	JMD		KLV	DRAWN BY M. CHEN CHKD BY	DATE 1998 12 17	Amoco Canada Petroleum Company Ltd. CALGARY ALBERTA AREA/PROJECT WAPITI PREPARED BY LSD 03-29-65-09 W6M BOOSTER COMPRESSOR GENERAL ARRANGEMENT CONTR. DWG NO AMOCO DWG NO B-WAP-320-17
		2 AS BUILT PER FIELD INSTRUCTIONS	MC	99-04-20	AB		KLV	ENGINEER J. DONDLINGER	DEC. 1998	
		3 AS BUILT AS PER MOC #2005-1285	YW	2005-11-09	HGG		DGB			
		4 REV MARK-UPS AS PER MAXIMO SCE PROJ MOC NO. 2004-42	JS	2006-05-23	LJ					



REV 4