

BOILERS AND PRESSURE VESSELS REPAIR AND ALTERATION REPORT

(A) #: 218010OWNER EQUIP NO.: 1390REPAIR ☒

and/or

ALTERATION ☐Partial ☐ Final ☒

1. Name and Address of Organization doing Repair/Alteration COMPLETE OIL FIELD SERVICES
Box 29 Acme AB. T0M 0A0 AQP No. & Expiry Date 21059 July 06-2006
Location of Installation 16-30-31-24 W4

2. Name of Owner EOG RESOURCES CANADA INC.
Address Box 1479 PRUMHELLER AB

3. Boiler/Pressure Vessel Description Treater CRN 482650.
Manufacturer's Name ABAX Serial No. UW12083

4. Design Conditions:
a) Vessel/Shellside/Boiler: Max Allowable Working Press. 50 Min/Max Design Temp 200 /
b) Jacket/Tubeside: Max Allowable Working Press. 50 Min/Max Design Temp 200 /

5. Description of defects (location and types of deterioration that resulted in the repair/alteration).
Pitting in sides at top of water level

6. ASME Code Edition and Addenda used for work: ASME Sect. _____ Year _____ Addenda _____

7. Repair/Alter. Description of Work. Step by step description of repair/alteration method, attach additional sheets as needed.

Note 1: Repair/Alteration Procedure to be accepted by ABSA SCO prior to start of work.

face up side of treater over pits
Welding overlay.

8. Material - List any material used in repair/alteration and any base material welded on:

Item	Mat'l Spec.	Thick/Sch	Diam	Item	Mat'l Spec.	Thick/Sch	Diam
Shell/Drum				Heads/ Ends			
Tubeshe				Tubes			
Nozzles				Flanges/Fitting		Class	

9. Welding Procedure - Alberta Registration Number WP-1672,2 WPS Numbers used: PW3

10. Heat Treatment: Bake Out (Temp./Time) 1 hr Preheat Temp 50°C Post Weld HT (Temp./Time) 1

11. Non Destructive Examination (Specify type and extent).

Magnetic Particle - All weld overlay areas.
Ultrasonic Thickness - See Dome floor - .225

The information you provide is necessary only for the administration of the programs as required by the Alberta Safety Codes Act and Regulations in the Boiler Discipline.

Water leg lower elbow. Outlet Nozzle

(A) #: 218010

OWNER EQUIP. NO. _____

12. Pressure Test

Vessel/Boiler/Shellside

Tubeside/Jacket

a) Hydrostatic _____

b) Other Test _____

13. Welded Replacement Parts: Attached are Manufacturer's Partial Data Reports or Repair/Alteration Reports properly identified and signed by Authorized Inspectors for the following items of this report: (Welded parts supplied by others).

14. Responsibility Owner/Client. Identify below items that the owner/client has assumed responsibility for. Note (2)

a) Design Submission Owner

b) Repair/Alteration Procedure: _____

c) Material Control _____

d) Welding Control _____

e) NDE Owner

f) Heat Treatment _____

g) Pressure Test _____

Note 2: Owner/client must have a valid Alberta Quality Program (AQP), for the scope of work, to assume responsibility for function c, d, e, f, or g.

15 REMARKS: _____

16.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this Report are correct and that all design, material, construction and workmanship on this repair/alteration conform to the requirements of the Alberta Safety Codes Act and Regulations.

a) For all items except for items identified in 14:

b) For items identified in 14 only:

COMPLETE OILFIELD SERVICES LTD.
(Repair/Alteration Organization Name)

(Owner/Client Organization Name)

21059
(AQP Number & Expiry Date)

(AQP Number & Expiry Date)

Nancy Pieper May 09/05
(Signature & Date)
NANCY PIEPER
(Print Name)

(Signature & Date)

(Print Name)

17. DATE WORK WAS COMPLETED: May 11/05

18.

CERTIFICATE OF INSPECTION

I have inspected the repairs and/or alterations described in this report. To the best of my knowledge this work has been done in accordance with the Safety Codes Act and Regulations.

a) Owner-User Inspection Certification (Field Only)

(Required when Owner-User Inspects the work under their ABSA Authorized Owner-User Quality Program).

b) ABSA Safety Codes Officer Certification

(when work is inspected by ABSA).

JULY 07, 2006

Owner-User AQP# & Expiry Date

Jeff Gnarre May 11, 05
Owner User In-Service Inspector Signature & Date

Owner-User In-Service Inspector Name: Please Print

852-000240
Owner-User In-Service Inspector AQP#

Greg Sullivan May 11/05
ABSA SCO Signature & Date
Greg Sullivan
Print Name

Report Received by ABSA SCO

Date

FORM U. MANUFACTURER'S DATA REPORT FOR PRESSURE VESSELS
(Alternative Form for Single Chamber, Completely Shop-Fabricated Vessels Only)
As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

218010
Oct 17/84
DPS

1. Manufactured and certified by ABAX ENERGY SERVICES LTD. 5929 6th St. N.E. CALGARY, AB T2K 5R5
(Name and address of manufacturer)
2. Manufactured for BUMPER DEVELOPMENT CORP. 300 - 5th Avenue S.W. CALGARY, ALBERTA
(Name and address of purchaser)
3. Location of installation LSO 16-30-31-24 W4M
(Name and address)
4. Type VERT. TANK 1390 F-1446.2 1390B501 ----- 10/84
(Horiz. or vert., tank) (Mfg. serial No.) (CRN) (Drawing No.) (Nat'l. Bd. No.) (Year built)
5. The chemical and physical properties of all parts meet the requirements of material specifications of the ASME BOILER AND PRESSURE VESSEL CODE. The design, construction, and workmanship conform to ASME Rules, Section VIII, Division 1 1983
Year
- to WINTER 1983
Addenda (Date)
6. Shell: SA-516-70 6.4mm 250" NIL 3035mm 1-847mm
(Mat'l. (Spec. No., Grade)) (Nom. Thk. (in.)) (Corr. Allow. (in.)) (Diam. I.D. (ft. & in.)) (Length (overall) (ft. & in.))
7. Seams: DBL BUTT WELDED SPOT 85 ----- DBL BUTT WELDED SPOT 3
(Long. (Welded, Dbl., Spot, Lap, Butt)) (R.T. (Spot or Full)) (Eff. (%)) (H.T. Temp. (F)) (Time (hr)) (Girth (Welded, Dbl., Spot, Lap, Butt)) (R.T. (Spot, Partial, or Full)) (No. of Courses)
8. Heads: (a) Mat'l. SA-516-70 (Spec. No., Grade) (b) Mat'l. SA-516-70 (Spec. No., Grade)

	Location (Top, Bottom, Ends)	Minimum Thickness	Corrosion Allowance	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Pressure (Convex or Concave)
(a)	TOP	8.48mm	NIL	-----	-----	2:1	-----	-----	-----	CONCAVE
(b)	BOTTOM	333"	NIL	-----	-----	2:1	-----	-----	-----	CONCAVE

If removable, bolts used (describe other fastenings):

9. MAWP 345kPa 50 psi at max. temp. 93°C 200 °F
Min. temp. (when less than -20°F) ----- °F. Hydro., pneu., or comb. test pressure 518 kPa 75 psi.

10. Nozzles, inspection and safety valve openings:

Purpose (Inlet, Outlet, Drain)	No.	Diam. or Size	Type	Mat'l.	Thk. (in.)	Reinforcement Mat'l.	How Attached	Location
CRUDE INLET	1	114.3mm	RFWN	SA-106-B	6mm	NONE	WELDED	SHELL
OIL OUTLET	1	88.9mm	RFWN	SA-106-B	5.5mm	NONE	WELDED	SHELL
WATER OUT	1	88.9mm	RFWN	SA-106-B	5.5mm	NONE	WELDED	SHELL
DRAIN	1	60.3mm	RFWN	SA-106-B	5.5mm	NONE	WELDED	BTM HEAD

11. Supports: Skirt YES Lugs 2 Legs --- Other BASE RING Attached WELDED TO BTM HEAD
(Yes or no) (No.) (No.) (Describe) (Where and how)

12. Remarks: Manufacturer's Partial Data Reports properly identified and signed by Commissioned Inspectors have been furnished for the following items of the report: -----
(Name of part, item number, Mfg's name and identifying stamp)

VOLUME: 70.62 m³

TREATER

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that all details of design, material, construction, and workmanship of this vessel conform to the ASME Code for Pressure Vessels, Section VIII, Division 1. "U" Certificate of Authorization No. 14941 expires DEC. 28, 1984
Date Oct. 17/84 Co. name ABAX ENERGY SERVICES LTD. Signed Karl-H. Schmitz
(Manufacturer) (Registered Name)

CERTIFICATE OF SHOP INSPECTION

Vessel constructed by ABAX ENERGY SERVICES LTD. at CALGARY
I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of ALBERTA and employed by LABOUR
have inspected the component described in this Manufacturer's Data Report on Oct 17, 19 84, and state that, to the best of my knowledge and belief, the Manufacturer has constructed this pressure vessel in accordance with ASME Code, Section VIII, Division 1. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the pressure vessel described in this Manufacturer's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
Date Oct 17/84 Signed DPS (Authorized Inspector) Commissions ----- (Nat'l. Board (incl. endorsements), State, Prov. and No.)

218010

MANUFACTURERS' DATA REPORT SUPPLEMENTARY SHEET

As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

CERTIFIED &

1. Manufactured by ABAX ENERGY SERVICES LTD. 5929 6th St. N.E. CALGARY, AB. T2K5R5
(Name and Address of Manufacturer)
2. Manufactured for BUMPER DEVELOPMENT CORP. 300 - 5th Avenue S.W. CALGARY, AB.
(Name and Address of Purchaser)
3. Location of Installation LSD 16-30-31-24 W4M
(Name and Address)
4. Type VERT. TANK Vessel No. 1390 F-1446.2 13903501
Horiz. Verc. Tank, etc. Mfg. Serial CRN INR
Year Built 10/84

PURPOSE	NO.	DIAM. OR SIZE	TYPE	MATL	NOM. THICK	REINFORCEMENT MATL	HOW ATTACHED	LOCATION
TI	1	26.7mm	CPLG	SA-105	N.A.	NONE	WELDED	SHELL
TC	1	33.4mm	CPLG	SA-105	N.A.	NONE	WELDED	SHELL
H T S D	1	33.4mm	CPLG	SA-105	N.A.	NONE	WELDED	SHELL
LG	4	26.7mm	CPLG	SA-105	N.A.	NONE	WELDED	SHELL
GAS OUT PSV	1	60.3mm	RFWN	SA-106-B	5.5mm	NONE	WELDED	TOP HEAD
MANWAY	4	457.2mm	FF	SA-106-B	9.5mm	SA-516-70	WELDED	SHELL

Date Oct. 17/84 ABAX ENERGY SERVICES LTD. Signed Karl H. Schult
Manufacturer

Date Oct 17/84 DB Sears Commissions Province & Number
Authorized Inspector's Signature

May. 9. 2005 12:24PM

Midfield Three Hills

No. 0621 P. 7

0-0



Complete Oilfield Service (403) 947 - 2278

p.5

Alberta Boilers Safety Association

#200, 4208 - 97 Street

Edmonton, Alberta, Canada T6E 5Z9

Tel: (780) 437-9100 / Fax: (780) 437-7787

May 30, 2003

Bryan Piepke

COMPLETE OILFIELD SERVICES LTD

BOX 29

ACME, AB T0M 0A0

Dear Bryan Piepke,

The welding procedures received on May 15, 2003 are accepted for registration as follows:

Reg. No. : WP-1672.2

Accepted on: May 30, 2003

Tracking No. : 2003-03365

Reg Type : New Design

Spec. No. : PW-3

Registered under owner / manufacturer name COMPLETE OILFIELD SERVICES LTD

Please note the acceptance of the registration does not allow the use of this welding procedure in the construction, modification, or repair of any boiler, pressure vessel, pressure piping system or fitting in Alberta unless the contractor/manufacturer has registered a Quality Control system for such work with ABSA.

Welding procedures, which specify impact testing, have been accepted in accordance with A.S.M.E. Section IX only. Other A.S.M.E. Code Sections may have additional requirements respecting impact testing.

An invoice covering survey and registration fees will be forwarded from our Revenue Accounts.

Enclosed are stamped prints for your reference.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. Roseberg".

ROSEBERG, BOB, P. Eng.
Design Survey Engineer

WELDING PROCEDURE SPECIFICATION NO.: PW-3WELDING PROCEDURE QUALIFICATION RECORD NO. (S): PQ2

QUALIFIED FOR

Base Metal (Typical): P1 to P1 (SA 38, SA 106 Gr. B, SA 105, SA 516 Gr. 70, etc.)
Process(es): SMAW Weld Types: GROOVE & FILLET
Position: ALL POSITIONS Diameter: ALL DIAMETERS
Filler Metal: E6010, E6011, E7018, E7018-1

BASE METAL CONDITIONS & THICKNESS RANGE QUALIFIED:

STANDARD APPLICATIONS AS WELDED

ASME B31.1	<u>1.6 to 19.1 mm (0.063 to 0.750 in.) inclusive</u>
ASME B31.3	<u>1.6 to 19.1 mm (0.033 to 0.750 in.) inclusive</u>
ASME SECT. VIII, DIV.1	<u>1.6 to 19.1 mm (0.063 to 0.750 in.) inclusive</u>

ALBERTA BOILERS SAFETY ASSOCIATION	
PROVINCE OF ALBERTA	
SAFETY CODES ACT	
WELDING PROCEDURE	
Reg. No. WP.....	<u>1673.3</u>
Spec No.	<u>PW-3</u>
Weld Process	<u>SMAW</u>
Matl. Gr. P No.....	<u>1</u> to P No.....
Elec. Gr. F No.....	<u>3+4</u> A No.....
Th. Qual. For.....	<u>19.1 mm</u> , PWHT.....
Yr. <u>03</u> Mo. <u>01</u> Day <u>30</u> Signed.....	
R. ROSEBERG, P.ENG.	
WELDING SPECIALIST	
PROVINCIAL REGISTRATION	

QW-482 WELDING PROCEDURE SPECIFICATION (WPS)

Complete Oilfield Services Ltd.

Welding Procedure Specification No. PW-3 Date May 8, 2003
 Supporting PQR No. (s) PQ2
 Welding Process(es) SMAW Type(s) Manual

JOINTS (QW-402)

Joint Design All ASME groove & fillet, reference construction drawing for joint details.
Where joint details are not specified, see figures 1 to 15 attached.
 Root Opening As per attached typical groove designs, see figures 1 to 15 attached.
 Backing F3: With or without F4: With metal or weld metal backing
 Retainers Not required

BASE METALS (QW-403)

P-Number P1 To P-Number P1
 Thickness Range: Groove 1.6 to 19.1 mm (0.063 to 0.750 in.) inclusive
 Fillet All base metal thicknesses
 Pipe Diameter Ranges: Groove All diameters
 Fillet All diameters
 Deposited Weld Metal (Per Pass) 12.7 mm (0.500 in.) maximum

FILLER METALS (QW-404)

Specification No. (SFA) SFA 5.1 SFA 5.1
 AWS No. (Class) E6010, E6011 E7018, E7018-1
 F-No. F3 F4
 A-No. A1 A1
 Size 3/32 to 5/32 in. inclusive 3/32 to 1/4 in. inclusive
 Deposited Weld Metal Thickness Range:
 Groove 4.8 mm (0.188 in.) max. 14.3 mm (0.562 in.) max.
 Fillet All fillet sizes All fillet sizes

POSITION (QW-405)

Position of Groove All positions Position of Fillet All positions
 Weld Progression F3: Vertical up or vertical down F4: Vertical up

PREHEAT (QW-406)

Preheat Temperature (Minimum) 10°C (50°F)
 Interpass Temperature (Maximum) 371°C (700°F)
 Preheat Maintenance 10°C prior to welding. Preheat maintenance is not required if welding is interrupted or after the completion of welding unless required by the code of construction.

WPS NO. PW-3

POST WELD HEAT TREATMENT (QW-407)

Temperature Range None Time Range N/A

ELECTRICAL CHARACTERISTICS (QW-409)

Current Direct Polarity Reverse, electrode positive
 Amps See Table #1 Volts See Table #1
 Maximum Heat Input N/A

TECHNIQUE (QW-410)

String or Weave Either Travel Speed See Table #1
 Initial & Interpass Cleaning Brushing, chipping or grinding as required
 Method of Back Gouging Air carbon arc, back-grind as required
 Multiple or Single Pass Per Side Either
 Multiple or Single Electrodes Single
 Peening Not permitted

TABLE 1 - WELDING PARAMETERS

Process	Filler Metal	Diameter mm (in.)	Current Type & Polarity	Amperage Range	Voltage Range	Travel Speed mm/min. (i.p.m.)
SMAW	E6010 / E6011	2.4 (3/32)	DCRP	50 - 100	18 - 28	38 - 300 (1.5 - 12)
SMAW	E6010 / E6011	3.2 (1/8)	DCRP	60 - 140	19 - 30	38 - 350 (1.5 - 14)
SMAW	E6010 / E6011	4.0 (5/32)	DCRP	115 - 250	21 - 31	50 - 400 (2.0 - 16)
SMAW	E7018 / E7018-1	2.4 (3/32)	DCRP	60 - 110	18 - 24	38 - 300 (1.5 - 12)
SMAW	E7018 / E7018-1	3.2 (1/8)	DCRP	90 - 150	19 - 28	38 - 350 (1.5 - 14)
SMAW	E7018 / E7018-1	4.0 (5/32)	DCRP	110 - 220	21 - 28	50 - 400 (2.0 - 16)
SMAW	E7018 / E7018-1	5.0 (3/16)	DCRP	160 - 320	22 - 30	75 - 500 (3.0 - 20)
SMAW	E7018 / E7018-1	5.5 (7/32)	DCRP	240 - 340	23 - 32	125 - 550 (5.0 - 22)
SMAW	E7018 / E7018-1	6.4 (1/4)	DCRP	275 - 360	23 - 32	125 - 550 (5.0 - 22)

Note: Size of electrode, filler metal, number of passes, voltage, amperage, and travel speed will vary with position, joint thickness, joint type etc.

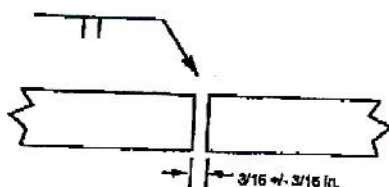
WPS NO. PW-3TYPICAL JOINT DESIGNS

Figure 1
Single Square Butt

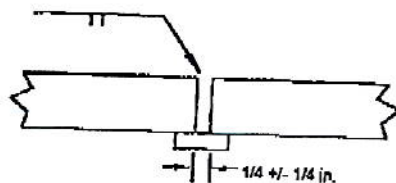
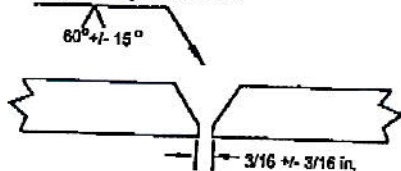


Figure 2
Single Square Butt with Backing Strip

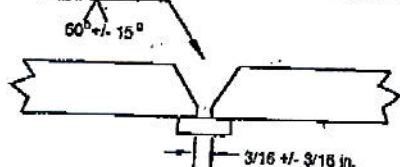


Figure 3
Double Square Butt

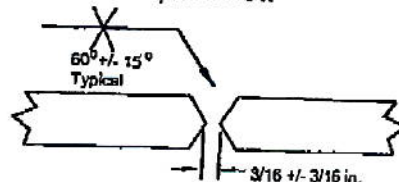


Figure 4
Single Vee Butt

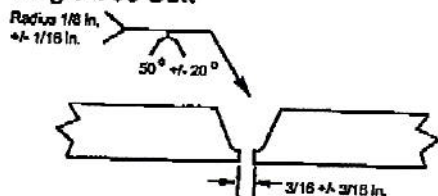


Figure 5
Single Vee Butt with Backing Strip

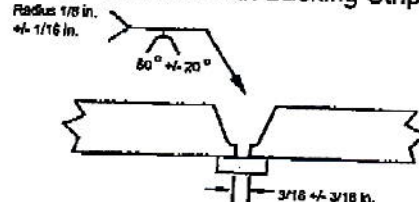


Figure 6
Double Vee Butt

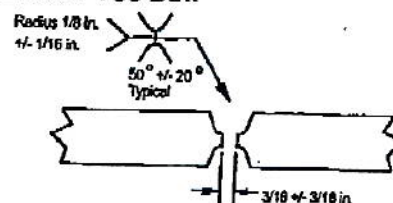


Figure 7
Single U Butt

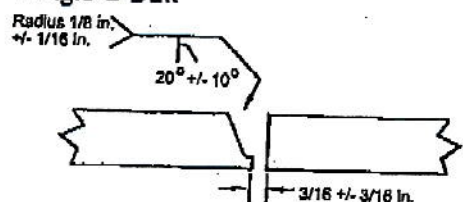


Figure 8
Single U Butt with Backing Strip

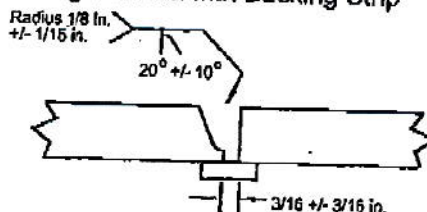


Figure 9
Double U Butt

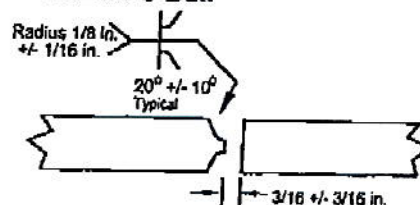


Figure 10
Single J Butt

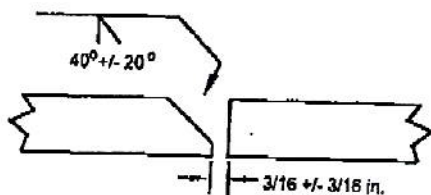


Figure 11
Single J Butt with Backing Strip

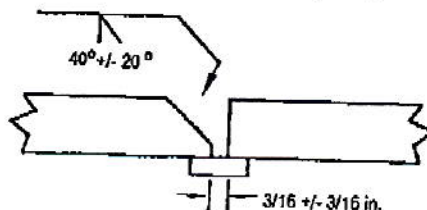


Figure 12
Double J Butt

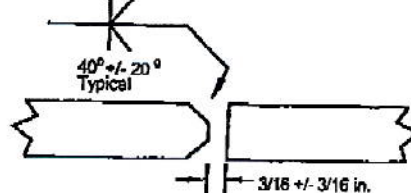


Figure 13
Single Bevel Butt

Figure 14
Single Bevel Butt with Backing Strip

Figure 15
Double Bevel Butt

Or as per the joint design on the approved construction drawing.

QW-483 WELDING PROCEDURE RECORD (PQR)

Complete Oilfield Services Ltd.
 Procedure Qualification Record No. PQ2 Date April 27, 1993
 PQR Revision(s) Format update, editorial, and company name change,
formerly Piepke's Welding Ltd., May 8, 2003
(PQR originally certified by Laverne Piepke, May 3, 1993)
 Welding Procedure Specification No. PW-3
 Welding Process(es) SMAW Type(s) Manual

JOINTS (QW-402)

Type Butt joint, single vee groove, see next page

BASE METALS (QW-403)

Material Spec. SA 333 to SA 350 Type or Grade Gr. 6 to Gr. LF2
 P-No. P1 T₀ P-No. P1 Thickness 9.53 mm (0.375 in.)
 Diameter 168.3 mm (6.625 in.) O.D. Other ---

FILLER METALS (QW-404)

Specification No. (SFA)	<u>SFA 5.1</u>	<u>SFA 5.1</u>
AWS No. (Class)	<u>E6010</u>	<u>E7018-1</u>
Filler Metal F-No.	<u>F3</u>	<u>F4</u>
Filler Metal A-No.	<u>A1</u>	<u>A1</u>
Size of Electrode	<u>See attached sketch</u>	
Deposited Weld Metal Thickness	<u>2.4 mm (0.094 in.)</u>	<u>7.14 mm (0.281 in.)</u>

POSITION (QW-405)

Position of Groove 5G
 Weld Progression Upward

PREHEAT (QW-406)

Preheat Temperature 10°C (50°F) Interpass Temp. (Max.) 232°C (450°F)

POSTWELD HEAT TREATMENT (QW-407)

Temperature None Time N/A

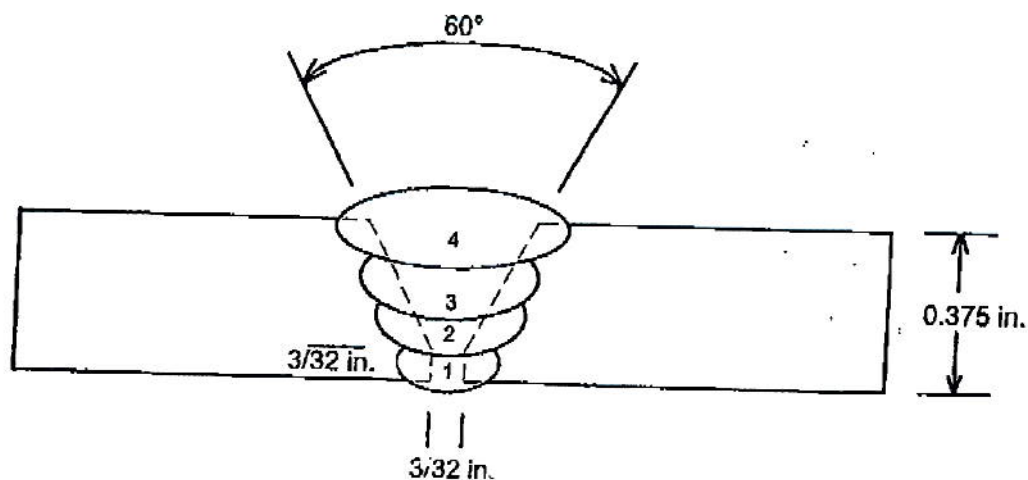
ELECTRICAL CHARACTERISTICS (QW-409)

Current Direct Polarity Reverse, electrode positive
 Amps See next page Volts See next page
 Heat Input N/A

TECHNIQUE (QW-410)

String or Weave Both Travel Speed See next page
 Multiple or Single Pass Per Side Multipass from groove side
 Multiple or Single Electrodes Single

PQR NO. PQ2



Pass	Process	Filler Metal	Diameter mm (in.)	Current & Polarity	Amperage Range	Voltage Range	Travel Speed mm/min. (i.p.m.)
1	SMAW	E6010	3.2 (1/8)	DCRP	70 - 95	25 - 27	90 (3.5)
2	SMAW	E7018-1	2.4 (3/32)	DCRP	85 - 110	21 - 24	75 (3.0)
3	SMAW	E7018-1	3.2 (1/8)	DCRP	110 - 140	21 - 24	75 (3.0)
4	SMAW	E7018-1	3.2 (1/8)	DCRP	110 - 135	21 - 24	70 (2.75)

PQR NO. PQ2

TENSILE TEST (QW-150)

Specimen No.	Width mm (in.)	Thickness mm (in.)	Area Sq. mm (Sq. In.)	Ultimate Load N (lbs.)	Ultimate Stress MPa (psi)	Character & Fracture Location
T1	19.0 (0.748)	8.41 (0.331)	160 (0.248)	80 200 (18,050)	501 (72,700)	Partial Cup & Cone Parent Metal (P1, Grp. 1)
T2	18.9 (0.744)	8.48 (0.334)	160 (0.248)	81 700 (18,380)	511 (74,000)	Partial Cup & Cone Parent Metal (P1, Grp. 1)

GUIDED BEND TEST (QW-160)

Type & Figure No.	Result	Type & Figure No.	Result
QW-462.2, TSB - S1	Pass	QW-462.2, TSB - S3	Pass
QW-462.2, TSB - S2	Pass	QW-462.2, TSB - S4	Pass

OTHER TESTS

Rockwell Hardness Test, see attached laboratory test report, C93-289.5

Welders Name Allan Wallace Certificate File No. W-4588
Tests Conducted By Ludwig & Associates Ltd.
Laboratory Test No. C93-289.5

We hereby recertify that the statements in this record have been revised in accordance with paragraph QW-200.2 and that the test welds were prepared, welded and tested in accordance with the requirements of Section IX of the ASME Code.

Manufacturer COMPLETE OILFIELD SERVICES LTD.
Formerly Piepke's Welding Ltd.

Date May 12, 2003 Signed Bryan P. [Signature]

**LUDWIG & ASSOCIATES LTD.**

Welding Consulting and Engineering

**LABORATORY TEST REPORT**

Laboratory Test Number C93-289.5 Date April 29, 1993
Customer: Name Piepk's Welding Ltd.
Address Box 356, Acme, Alberta T0M A0A
Attention Laverne Piepke
PQR Number PQ2 Thermal Condition As Welded
Material SA 333 Grade 6 to SA 350 Grade LF2
Thickness 9.53 mm (0.375 in.) Size 168.3 mm (6.625 in.) O.D.

TENSILE TEST

Sample Number	T1	T2
Width mm (in.)	19.0 (0.748)	18.9 (0.744)
Thickness mm (in.)	8.41 (0.331)	8.48 (0.334)
Area sq. mm (sq. in.)	160 (0.248)	160 (0.248)
Ult. Load N (lbs.)	80 200 (18,050)	81 700 (18,380)
UTS MPa (psi.)	501 (72,700)	511 (74,000)
Fracture Type	Partial Cup & Cone	Partial Cup & Cone
Fracture Location	P1, Grp.1 Base Metal	P1, Grp.1 Base Metal

GUIDED-BEND TEST

Sample Width 9.53 mm (0.375 in.) Sample Thickness 9.53 mm (0.375 in.)
Plunger Size 38.1 mm (1.500 in.) Yoke Size 60.3 mm (2.375 in.)
Type Side Bend Side Bend Side Bend Side Bend
Sample Number S1 S2 S3 S4
Results Pass Pass Pass Pass

We certify the test results in this report and that the above specimen(s) were prepared and tested in accordance with the requirements of ASME Section IX, 1992 edition and latest addenda.

Laboratory Test Conducted By:

Pat Voisin

Pat Voisin, E.T.T. / Steve Rieberger, C.E.T.

**LUDWIG & ASSOCIATES LTD.**

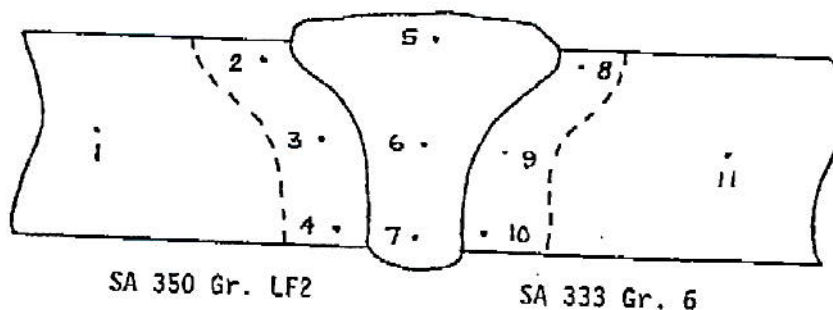
Welding Consulting and Engineering

**LABORATORY TEST REPORT**

Laboratory Test Number C93-289.5 Date April 29, 1993
Customer: Name Piepk's Welding Ltd.
Address Box 356, Acme, Alberta TOM AOA
Attention Laverne Piepke
PQR Number PQ2 Thermal Condition As Welded
Material SA 333 Grade 6 to SA 350 Grade LF2
Thickness 9.53 mm (0.375 in.) Size 168.3 mm (6.625 in.) O.D.

HARDNESS TEST

Type of Test: Rockwell Scale: "B" scale
Instrument Type: Newage Digital Versitron



- | | | |
|-------------|-------------|--------------|
| 1) 80.6 HRB | 5) 86.7 HRB | 9) 83.1 HRB |
| 2) 83.5 HRB | 6) 84.2 HRB | 10) 82.6 HRB |
| 3) 83.2 HRB | 7) 85.3 HRB | 11) 80.8 HRB |
| 4) 81.4 HRB | 8) 83.0 HRB | |

We certify the test results in this report and that the above specimen(s) were prepared and tested in accordance with the requirements of ASTM E18-92.

Laboratory Test Conducted By:

Pat Voisin

Pat Voisin, E.T.T. / Steve Rieberger, C.E.T.



17774

Grade "B" Pressure Welder's Certificate of Competency

This is to certify that **Marty Pighin**
having complied with provisions of the Safety Codes Act, is authorized to engage
in pressure welding in accordance with the prescribed Regulations.



W-22092

File No.

Dated at Edmonton
March 19, 2004

[Signature]
Chief Inspector and Administrator

ABSA

012/921150

59116A

JOURNEYMAN CERTIFICATE

THIS IS TO CERTIFY THAT
MARTY PIGHIN
HAS COMPLETED AN ALBERTA APPRENTICESHIP PROGRAM AND HAVING ACHIEVED
THE STANDARDS ESTABLISHED UNDER THE ALBERTA APPRENTICESHIP AND
INDUSTRY TRAINING ACT, IS HEREBY AUTHORIZED TO WORK IN THE TRADE AS A
JOURNEYMAN AND TO USE THE TITLE CERTIFIED JOURNEYMAN

WELDER

EFFECTIVE DATE
March 12th, 2004

ISSUE DATE
March 17th, 2004

[Signature]
D.L. LYLE (Clerk)
MINISTER OF LEARNING

[Signature]
SHARLEY DUL, EXECUTIVE
DIRECTOR OF APPRENTICESHIP
& INDUSTRY TRAINING

PERFORMANCE QUALIFICATION

Process(es)

SMAW, SMAW

Materials (P.No.)

P1

Filler Metal (F.No.)

E3

E4

Min. Diameter

100" O.D.

Max. Deposited

0.188"

0.688"

Position(s)

All

Weld Metal

Backing

Progression

June 18, 2006

P.O. Expiry Date

[Signature]
Welding Examiner Signature

E-00097
Certification No.



LUDWIG & ASSOCIATES LTD.
Calgary
Edmonton

A.O.Q.P. No. 7106

WELDER PERFORMANCE QUALIFICATION CARD

Name: **MARTY PIGHIN**

File No. **W-22092**

This card is issued pursuant to the Safety Codes Act and the Pressure Welders' Regulations. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.

June 18, 2004
Date of Test

[Signature]
STEVE REBERGER
Welding Examiner (Printtype)

[Signature]
Welder's Signature

Card No. C **7888**

PERFORMANCE QUALIFICATION

Process(es) SMW SMW Materials (P.No.) P1

Filler Metal (F.No.) F3 F4 Min. Diameter 2.875" O.D.

Max. Deposited Weld Metal 1/8" 5/16" Position(s) All

Backing Without With Backing Gas N/A

Progression Uphill Uphill

P.O. Expiry Date Aug. 12, 2005

Welding Examiner Signature [Signature] Certification No. W600105

LUDWIG & ASSOCIATES LTD. A.O.Q.P. No. 7106

Calgary Edmonton

WELDER PERFORMANCE QUALIFICATION CARD

Name: Allan Wallace File No. W-4588

This card is issued pursuant to the Safety Codes Act and the Pressure Welders' Regulations. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.

Date of Test August 12, 2003

Welder's Signature [Signature]

Welding Examiner (Print/type) Tony Lanz Card No. C 7367

PERFORMANCE QUALIFICATION C 8511

Process(es) SMW SMW Materials (P.No.) P1

Filler Metal Group (F.No.) F3 F4 Min. Outside Diameter 1.0 in. O.D.

Max. Deposited Weld Metal 1/8" 5/16" Position(s) All

Backing Without With Backing Gas N/A

Progression Downhill Uphill

P.O. Expiry Date Sept. 9, 2006

Welding Examiner Signature [Signature] Examiner File No. E-00240

LUDWIG & ASSOCIATES LTD. A.O.Q.P. No. 7106 (C)

Materials and Welding Engineering

WELDER PERFORMANCE QUALIFICATION CARD

Name: Allan Wallace ABSA File No. W-4588

This card is issued pursuant to the Alberta Safety Codes Act and the Pressure Welders' Regulations. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.

Date of Test Sept. 9, 2004

Signature of Welder or Machine Operator [Signature]

Welding Examiner (Print/type) Take Krabbe Card No. C 8511

PERFORMANCE QUALIFICATION C 8510

Process(es) SMW SMW Materials (P.No.) P1

Filler Metal Group (F.No.) F3 F4 Min. Outside Diameter 1.0 in. O.D.

Max. Deposited Weld Metal 1/8" 5/16" Position(s) All

Backing Without With Backing Gas N/A

Progression Uphill Uphill

P.O. Expiry Date Sept. 9, 2006

Welding Examiner Signature [Signature] Examiner File No. E-00240

LUDWIG & ASSOCIATES LTD. A.O.Q.P. No. 7106 (C)

Materials and Welding Engineering

WELDER PERFORMANCE QUALIFICATION CARD

Name: Allan Wallace ABSA File No. W-4588

This card is issued pursuant to the Alberta Safety Codes Act and the Pressure Welders' Regulations. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.

Date of Test Sept. 9, 2004

Signature of Welder or Machine Operator [Signature]

Welding Examiner (Print/type) Take Krabbe Card No. C 8510

PERFORMANCE QUALIFICATION			
Process(es)	SMW SMAW	Materials (P.No.)	P1
Filler Metal (F.No.)	F3 F4	Min. Diameter	10" O.D.
Max. Deposited Weld Metal	.188 .664	Position(s) Qualified	AU
Backing	with w/ t	Backing Gas	N/A
Progression	fill (fill)		
P.Q. Expiry Date	Sept. 2 2005	Welding Examiner Signature	CUG00105
		Certification No.	

LUDWIG & ASSOCIATES LTD.		A.O.Q.P. No. 7106
Calgary	Edmonton	
WELDER PERFORMANCE QUALIFICATION CARD		
Name:	Craig Hannah	File No. CW-77928
This card is issued pursuant to the Safety Codes Act and the Pressure Welders' Regulations. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.		
Date of test	Sept. 2, 2003	
Welding Examiner (Printtype)	Troy Lanz	Welder's Signature
		Card No. C 7404



Craig H.

JOURNEYMAN CERTIFICATE	
THIS IS TO CERTIFY THAT CRAIG LLEWELLYN HANNAH HAS COMPLETED AN ALBERTA APPRENTICESHIP PROGRAM AND HAVING ACHIEVED THE STANDARDS ESTABLISHED UNDER THE ALBERTA APPRENTICESHIP AND INDUSTRY TRAINING ACT, IS HEREBY AUTHORIZED TO WORK IN THE TRADE AS A JOURNEYMAN AND TO USE THE TITLE CERTIFIED JOURNEYMAN	
EFFECTIVE DATE July 20th, 1999	ISSUE DATE August 11th, 1999
DR. LYLE OBRIG MINISTER OF LEARNING	Alberta DUNCAN GILL DIRECTOR OF APPRENTICESHIP & INDUSTRY TRAINING

May. 9. 2005 12:24PM

Midfield Three Hills

Complete Outfield Service (403) 947 - 2278

No. 0621 P. 5

0.0

p.3



LUDWIG & ASSOCIATES LTD.

A.O.Q.P. No. 7106 (c)

Materials and Welding Engineering

WELDER PERFORMANCE QUALIFICATION CARD

Name: Lloyd Prohl ABBA File No. W-14085

This card is issued pursuant to the Alberta Safety Codes Act and the Pressure Welding Regulation. The performance qualification is in accordance with Section IX of the ASME Code and subject to the limitations on the reverse side.

Date of Test: Sept 16, 2004

Signature of Welder or Machine Operator: Lloyd Prohl

Welding Examiner (Print/Type): Jake Krutts

Card No. C 8541

PERFORMANCE QUALIFICATION

C 8541

Process(es): Shielded Metal Arc Materials (P.No.): PI

Filler Metal Group (F.No.): E3 E4 Min. Outside Diameter: 1.0 in. O.D.

Max. Deposited Weld Metal: .185" .500" Position(s) Qualified: A1

Backing: with or without with Backing Gas: N/A

Progression: Uphill Uphill

R.O. Expiry Date: Sept 16, 2006 Welding Examiner Signature: Jake Krutts Examiner File No.: E00240

A.C.C.P. No. 7108 (c)

LUDWIG & ASSOCIATES LTD.
Materials and Welding Engineering

WELDER PERFORMANCE QUALIFICATION CARD

Name: Todd Piepke ABSA File No. W-20208

This card is issued pursuant to the Alberta Safety Codes Act and the Pressure Welding Regulation. The performance qualification is in accordance with Section IX of the ASME Code and subject to the provisions on the reverse side.

Date of Test: Dec 31, 2004 Signature of Welder or Machine Operator: [Signature]

Welding Examiner (Print/Type): Troy Lantz Card No. C 8061

PERFORMANCE QUALIFICATION C 8061

Process(es): SMW SMW Materials (P.No.): P1

Filler Metal Group (F.No.): F3 F4 Min. Outside Diameter: 1.0"

Max. Deposited Weld Metal: 188" 684" Position(s) Qualified: ALL

Backing: without with Backing Gas: N/A

Progression: uphill uphill

R.Q. Expiry Date: Dec 31, 2006 Welding Examiner Signature: [Signature] Examiner File No.: E0905



ULTRASONIC TESTING REPORT

PAGE: 1 OF: 2U **12890**

CLIENT: E O G RESOURCES DATE: 10 MAY 05
LOCATION: THUNDER P.O. NO. _____
ITEM TESTED: VERTICAL TREATMENT (H) 21810 C/N: 482654 S/N: UW12083 JOB NO. 306-0005099
ACCEPTANCE STANDARD: CUSTOMER INFO

TECHNIQUE DETAILS

1. PROCEDURE NO.: UT-0417
2. ULTRASONIC EQUIPMENT:
MANUFACTURER: KAWKAWA TYPE: USN12A SERIAL NO.: 09WCO CALIBRATION DATE: DEC 04
3. COUPLANT MANUFACTURER:
MANUFACTURER: WHITE GREASE TYPE: _____
4. CALIBRATION BLOCK(S): .500 STEP WEDGE SERIAL NUMBERS V12875

SCAN TYPE (Degrees)	PROBE TYPE (single/dual)	TRANSFER VALUE	FREQUENCY	CRYSTAL SIZE	PRIMARY REFERENCE RESPONSE (dB) (%)	SCANNING SENSITIVITY (dB)	RANGE CALBRATION (mm/inches)
1	0°	Dual	0	1/4"	100%	43dB	.500
2							
3							
4							

INSPECTION RESULTS

WATER COLUMN OUTLET NOZZLE MINIMUM THICKNESS .184"

WATER COLUMN OUTLET 90° ELBOW MINIMUM THICKNESS .175"

GAS DOME FLOOR NOM. THICKNESS .225 IN.

SIGNATURES

CLIENT: _____ (PRINT) _____ DTR # 1124240 VEHICLE # 757

TECHNICIAN (SIGN): [Signature] (PRINT) K. GOWLIN CGSB ☒ SNT ☒ # 1259

ASSISTANT (SIGN): _____ (PRINT) _____ OO ☐ ASS'T ☐ (Client Representative signature indicates acceptance of reports and results, and acknowledgement of hours worked.)

TERMS AND CONDITIONS: REFER TO OPPOSITE SIDE FOR SCOPE OF SERVICES AND STANDARD OF CARE.

WHITE - CLIENT COPY CANARY - OFFICE COPY PINK - TECHNICIAN COPY GOLD - OFFICE COPY



2507 - 84 Avenue, Edmonton, Alberta T6P 1K1
Phone (780) 417-7777 Fax: (780) 417-1185

N.D.E. EXAMINATION REPORT

CLIENT: R.O.G. RESOURCES

INVOICE ADDRESS: _____

WORK LOCATION: 16-30-31-24 W4 TWINING BATT.

STANDARD/AITEC PROCEDURE: MT-2

ACCEPTANCE STANDARD: CLIENT INFO ASME SECT VIII APPD, DIV. 1

EXAMINATION OF: WELDS ON FIRE TUBE 20" x 10' FOR TREATER

(A) 218010 SA# 1390 CRW# F-1446.2

SURFACE: ☒ As Ground ☐ Machined

☐ Shot Blasted

☒ Base Metal

☐ Painted

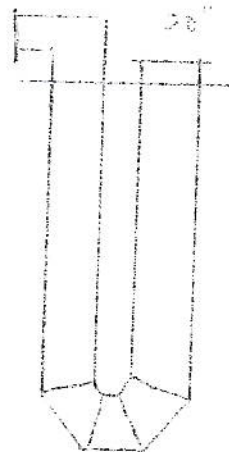
☐ As Welded

TEST EQUIPMENT & MATERIALS:

Examination Temperature 15 °C

EQUIPMENT		Serial No.	TECHNIQUE		TEST MEDIUM
<input checked="" type="checkbox"/> Hand Yoke	<u>PERMANUS</u>	<u>6343</u>	<input checked="" type="checkbox"/> MPI	<input type="checkbox"/> LPI	<input checked="" type="checkbox"/> MFG/Type/Batch # <u>MAGNAFLUX</u>
<input type="checkbox"/> Perm Magnet			<input type="checkbox"/> AC	<input type="checkbox"/> Water Washable	<input type="checkbox"/> Wet <u>7HF</u> <u>04602A</u>
<input type="checkbox"/> Coil			<input checked="" type="checkbox"/> DC	<input type="checkbox"/> Post Emulsified	<input type="checkbox"/> Dry
<input type="checkbox"/> Blacklight			<input type="checkbox"/> Continuous	<input type="checkbox"/> Solvent Removable	<input checked="" type="checkbox"/> Colour Contrast <u>WCF 2</u> <u>03007R</u>
<input type="checkbox"/> Alloy Analyzer			<input type="checkbox"/> Residual		<input type="checkbox"/> Fluorescent
<input type="checkbox"/> Hardness Tester				Dwell Time _____ min	<input type="checkbox"/> Penetrant Dye
<input type="checkbox"/> Other				Developer Time _____ min	<input type="checkbox"/> Other

- MPI OF WELDS ON FIRE TUBE
- NO REPECTABLE INDICATIONS FOUND
- WELDS ACCEPTABLE TO CODE



9.0 TO
9.5 mm
WALL

APPROX.
10'

A.M.		P.M.		TOTAL HOURS	KILOMETERS	SUBSISTENCE		CONSUMABLES
TIME IN	TIME OUT	TIME IN	TIME OUT			MAN DAY	OT / MEALS	
7:30				S.T. hrs.	100			1 - CRW
				O.T. hrs.				

TECHNICIAN(S)

Interpretation is in accordance with the above mentioned standards, to the best of my professional ability.

Print: T. TDAO

CGSB / SNT Level: II

Reg. No.: 4056

Sign: [Signature]

Ass't:

CGSB / SNT Level:

Reg. No.:

Sign:

The above representation is a professional opinion, final interpretation is the responsibility of the client. I have reviewed and am in full agreement with the contents of this report.

Client Representative: (Print) _____

Sign: [Signature]



2507 - 84 Avenue, Edmonton, Alberta T6P 1K1
Phone (780) 417-7777 Fax: (780) 417-1185

ULTRASONIC EXAMINATION REPORT

UT - 4481

CLIENT: E.D.G. RESOURCES

INVOICE ADDRESS: _____

WORK LOCATION: 16-30-31-24 W4

STANDARD / AITEC PROCEDURE: D⁰

ACCEPTANCE STANDARD: CLIENT INFO

EXAMINATION OF: FIRE TUBE WALL THICKNESS

(A) 219010 SR# 1390- CRN# F-1446.2

SURFACE: ☐ As Ground ☐ Machined ☒ Shot Blasted ☐ Base Metal

JOB NO.: 12463

DEPT. CODE: _____

DATE: MAY 8/05

P.O. NO.: _____

W.O. NO.: _____

PAGE 2 OF 2

☒ Painted ☐ As Welded

ULTRASONIC EQUIPMENT:

Instrument: HEWLETT/PAKARD Model: DMS Serial No.: 701515 Cal. Date: DEC 29/04

Cal. Blks: 2, 4, 6, 8, 12, 4 mm to 25mm Couplant: UTX Transfer Value: 53 (dB)

Scanning Limitation: _____

TRANSDUCER ANGLE	FREQUENCY	CRYSTAL SIZE	PRIMARY REFERENCE RESPONSE (dB) (%)	SCANNING SENSITIVITY (dB)	RANGE CALIBRATION (mm)
<u>D⁰</u>		<u>3/8"</u>	<u>85%</u>	<u>53</u>	<u>2 mm to 25 mm</u>

RANDOM THICKNESSES TAKEN ALONG & AROUND FIRE TUBE

THICKNESS FROM 9.0 mm TO 9.8 mm

A.M.		P.M.		TOTAL HOURS	KILOMETERS	SUBSISTENCE		CONSUMABLES
TIME IN	TIME OUT	TIME IN	TIME OUT			MAN DAY	OT / MEALS	
				S.T. hrs.				
				O.T. hrs.				

TECHNICIAN(S)

Interpretation is in accordance with the above mentioned standards, to the best of my professional ability.

Print: J. TUD CGSB / ASNT Level: I Reg. No.: 4056 Sign: J. TUD

Ass't: _____ CGSB / ASNT Level: _____ Reg. No.: _____ Sign: _____

The above representation is a professional opinion, final interpretation is the responsibility of the client. I have reviewed and am in full agreement with the contents of this report.

VISUAL INSPECTION REPORT

Tel: (403) 291-3126
Fax: (403) 250-1015

VISUAL INSPECTION REPORT

Report No. A-002701

Page 1 of 2

Date: August 31, 2004		Job#: 307-0001579		<input type="checkbox"/> Installation <input checked="" type="checkbox"/> External <input checked="" type="checkbox"/> Internal	
Inspected by: Doug Davey		Inspector's Job#:			
Client: EOG Resources Ltd.					
Owner: EOG Resources Ltd.					
Region:					
Area: Three Hills					
Facility: Twining		Location/LSD: 16-30-31-24 W4M			
Service: <input checked="" type="checkbox"/> Sweet <input type="checkbox"/> Sour <input type="checkbox"/> Other:					
Description: <input checked="" type="checkbox"/> Vessel <input type="checkbox"/> Exchanger <input type="checkbox"/> Tank <input type="checkbox"/> Furnace <input type="checkbox"/> Boiler					
Unit#:		Equip#:			
Equip Name: Treater					
Jurisdiction #: 0218010		CRN: F1446.2		<input type="checkbox"/> Photographed Photo ID#: _____ Approx. Size: _____ Volume: _____	
Manufacturer: ABAX		PSV Data: <input type="checkbox"/> Isolation valve(s) installed <input type="checkbox"/> Car-sealed open			
Year Built: 1984		S/N#		Inlet Size: 1.5" Outlet Size: 2" Capacity: 509 CRN:	
Components: MDMT		Design T		MAWP	
Shell Side:		93°C		345 kPa	
Tube Side:				Set P Tag# Manufacturer S/N Serv. Co. Serv. Date	
Other:				345 kPa Farris CE20654KA CVS 09/05	
Material:		Nominal t/ Gauge		CA Retire t UT TML Lowest t t OK? RT Sgl/Dbl Weld E%	
Shell:				<input type="checkbox"/> Y <input type="checkbox"/> N 3	
Head:				<input type="checkbox"/> Y <input type="checkbox"/> N	
Channel:				<input type="checkbox"/> Y <input type="checkbox"/> N	
Tube:				<input type="checkbox"/> Y <input type="checkbox"/> N	
Other:				<input type="checkbox"/> Y <input type="checkbox"/> N	
Orientation: <input type="checkbox"/> Horiz. <input checked="" type="checkbox"/> Vertical		Foundation: <input type="checkbox"/> Concrete <input type="checkbox"/> Gravel <input type="checkbox"/> Timber <input checked="" type="checkbox"/> Steel <input type="checkbox"/> Other:		Condition:	
Support: <input type="checkbox"/> Saddle <input type="checkbox"/> Seal-welded <input type="checkbox"/> Free to move		Condition:			
<input checked="" type="checkbox"/> Skirt <input checked="" type="checkbox"/> Free of debris		Comment:		Condition: Acceptable	
<input type="checkbox"/> Hangers <input type="checkbox"/> Secure		Comment:		Condition:	
<input type="checkbox"/> Other: _____ Specify:		Condition:			
Overall: General Condition:		Electrical grounding: <input type="checkbox"/> Direct <input type="checkbox"/> Indirect <input type="checkbox"/> None			
Ext. Surface: <input checked="" type="checkbox"/> Painted <input type="checkbox"/> Insulated <input type="checkbox"/> Fire-proofed <input type="checkbox"/> Cladded <input type="checkbox"/> Other: _____		Condition: Acceptable			
Ext. Fixtures: <input checked="" type="checkbox"/> Ladder <input type="checkbox"/> Platform(s) <input type="checkbox"/> Other: _____		Condition:			
Int. Surface: <input checked="" type="checkbox"/> Coated <input type="checkbox"/> Lined <input type="checkbox"/> Thermal sprayed <input type="checkbox"/> Cladded <input type="checkbox"/> Welded overlay		Condition: Acceptable			
Int. Fixtures: <input type="checkbox"/> Baffle <input type="checkbox"/> Float <input type="checkbox"/> Impingement plate <input type="checkbox"/> Weir <input type="checkbox"/> Vortex Breaker		Condition:			
Nozzles: <input checked="" type="checkbox"/> Manway/Port Size: 18" <input type="checkbox"/> Davit arm present <input type="checkbox"/> Davit arm greased		<input type="checkbox"/> Double nutted		Condition:	
<input checked="" type="checkbox"/> Reinforcement pads used <input checked="" type="checkbox"/> Weep holes present		Comment: Acceptable			
<input checked="" type="checkbox"/> Piping well supported <input checked="" type="checkbox"/> Joining as per code		Comment: Acceptable			
Piping: <input checked="" type="checkbox"/> PSV Piping: <input checked="" type="checkbox"/> Drains properly <input checked="" type="checkbox"/> Well-coated		Comment: Acceptable			
<input checked="" type="checkbox"/> Inlet Piping: <input checked="" type="checkbox"/> Free from leaks <input type="checkbox"/> Well-coated		Comment: Acceptable			
<input checked="" type="checkbox"/> Outlet Piping: <input checked="" type="checkbox"/> Free from leaks <input type="checkbox"/> Well-coated		Comment: Acceptable			
<input checked="" type="checkbox"/> Drain Piping: <input checked="" type="checkbox"/> Free from leaks <input type="checkbox"/> Well-coated		Comment: Acceptable			
<input checked="" type="checkbox"/> Instrumentation Piping: <input checked="" type="checkbox"/> Free from leaks/kinks		Comment: Acceptable			
<input checked="" type="checkbox"/> Process fluid identified: <input checked="" type="checkbox"/> Flow direction marked		Comment: Acceptable			
Valves: <input checked="" type="checkbox"/> Manual isolation valve: <input checked="" type="checkbox"/> Free from leaks		Comment: Acceptable			
<input checked="" type="checkbox"/> Automated control valve: <input checked="" type="checkbox"/> Free from leaks		Comment: Acceptable			
<input checked="" type="checkbox"/> Vents and drains plugged		Comment: Acceptable			
Gauges: <input checked="" type="checkbox"/> Pressure		Condition: Acceptable			
<input checked="" type="checkbox"/> Temperature		Condition: Acceptable			
Sight Glass <input type="checkbox"/> Fluid level		Reading:		Condition:	
Recommended Actions:					
1) Assess corrosion on section of shell in hay section to determine short term corrosion rate. Determine t-min once data is collected.					
Survey area in October 2004.					
2) Conduct repairs Spring 2005.					

Additional notes on continuation page: ☒ Report No. 001410
Equipment is suitable for continued service: ☒
Inspector Certificate No. API5360 / ABSA 000038

Signature of Inspector: _____
Received by: (print) _____
Received by: (sign) _____



VISUAL INSPECTION REPORT

Tel: (403) 291-3126
Fax: (403) 250-1015

CONTINUATION PAGE of Report No. A-002701

Report No. B-001410

☐ Installation ☒ External ☒ Internal

Page 2 of 2

A#: 0218010

S/N#:

or Other:

Bottom Head

Coated with Devoe 253 up to 18" above head to shell seam. No holidays detected. Coating is in good condition.

Hay Section

General scale build-up above tray. Corrosion evident on the west side. A UT scan was done and a grid set up. Lowest readings found 0.151". Original was thickness 0.250" to 0.099" wall loss. UT readings will be taken in October to determine STR. Report attached.

Tray was covered with sludge and scale. Scale on east side of shell. Corrosion evident underneath. UT readings taken - average 0.280" Lowest - 0.141".

Require MFG. data report to calculate t-min.

Gas Section

No evidence of corrosion noted. Welds were in good condition. Top head is in acceptable condition.

All manways are coated with Devoe 253. Coating condition is acceptable.

Firetube was sandblasted and visually inspected. Tube is in good condition. Black on white M.P.I. was performed on all external butt welds and fillet welds. No indications noted.

Vessel to be put on 1 year interval.

Recommended Actions:

NCR#:

1) Assess corrosion on section of shell in hay section to determine short term corrosion rate. Determine t-min once data is collected.

Survey area in October 2004.

2) Conduct repairs Spring 2005.

Additional notes on continuation page:

Equipment is suitable for continued service:



Report No. B-



Signature of Inspector:

Received by: (print)

Received by: (sign)



ULTRASONIC INSPECTION REPORT

Date: OCTOBER 27 / 2004	UET-0001	ECHO JOB #:	Page 1 of 2							
CLIENT: EOG RESOURCES CANADA										
LOCATION: 16-30-31-24W4 TWINNING BATTERY		PROJECT: TREATER A#218010								
ITEMS EXAMINED: 1" X 1" GRID ON WEST SIDE OF TREATER										
PROCEDURE: UT-1 SECTION 8		CLIENT PO # / JOB # / AFE:								
ACCEPTANCE CRITERIA: CLIENT EVALUATION		SPECIFICATION: ASME V ART. 5								
EQUIPMENT / S/N / CAL. DATE: EPOCH IV / 40194604 / MAY 7 / 04										
CAL. BLOCK(#'S): 1/2" STEP BLOCK		COUPLANT: UT-X	CABLE LENGTH: 70"							
TEST PIECE: <input type="checkbox"/>	REF. REFLECTOR: Type: <input type="checkbox"/>	Size: 1.5	Depth: Response Ht: 80%FSH							
THICKNESS: <input checked="" type="checkbox"/>		SHEAR WAVE: <input type="checkbox"/>								
		LAMINATION: <input type="checkbox"/>								
	ANGLE	WAVE	FREQ	SIZE	MFG.	S/N	RANGE	Ref. db	Scan db	TL db
1	O DEG	LONG	7.5 MHZ	0.250"	KBA	4575	8.000"	66	+6	72
2	60 DEG	SHEAR	2.5 MHZ	0.250"	P.M.	95380	5.000"	58	+6	64
3	70 DEG	SHEAR	2.5 MHZ	0.250"	P.M.	95380	5.000"	59	+6	65
4										

TEST RESULTS

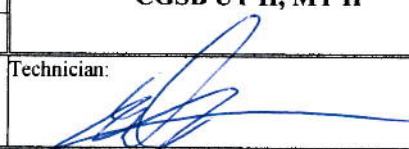
AN ULTRASONIC SCAN WAS DONE ON A 1" BY 1" GRID ON THE WEST SIDE OF TREATER A#218010 AS REQUESTED BY CLIENT. GRID IS LOCATED JUST ABOVE THE TRAY LEVEL AT THE MANWAY. SEE PAGE 2 FOR GRID THICKNESS READINGS.

RANDOM SCANS WERE ALSO DONE ON THE EAST SIDE OF TREATER AS DONE DURING PREVIOUS SURVEY. (ATTENTION GIVEN TO LOW AREAS MARKED PREVIOUS).

AVG. - 0.280"

MIN. - 0.139"

NOTE: INCLUSIONS WERE NOTED THROUGHOUT SCANNED AREA OF SHELL

	STAMP	Regular Hours	7
	EDWIN TYMENSEN	Overtime Hours	
	CGSB #11424	Sub / Man Day	
	CGSB UT II, MT II	Kilometers	300
		Misc. Charges	
Client Representative: DOUG DAVEY	Technician: 	Assistant:	



EOG RESOURCES CANADA

16-30-31-24W4

TREATER A# 218010

Report UET - 0001

Page 2 of 2

1" x 1" Grid on West Side of Treater

Shell Nominal = 0.250in

Reading less than Nominal

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	0.295in	0.316in	0.265in	0.304in	0.291in	0.300in	0.320in	0.311in	0.316in	0.312in	0.303in	0.311in	0.315in	0.312in	0.292in	0.319in	0.253in	0.285in	0.308in	0.310in
2	0.297in	0.301in	0.262in	0.307in	0.318in	0.283in	0.286in	0.298in	0.307in	0.289in	0.315in	0.257in	0.280in	0.288in	0.279in	0.308in	0.278in	0.315in	0.311in	0.305in
3	0.305in	0.291in	0.280in	0.308in	0.309in	0.214in	0.301in	0.314in	0.285in	0.292in	0.289in	0.286in	0.317in	0.281in	0.286in	0.285in	0.264in	0.290in	0.318in	0.288in
4	0.307in	0.308in	0.292in	0.253in	0.288in	0.227in	0.260in	0.293in	0.257in	0.288in	0.264in	0.320in	0.310in	0.263in	0.259in	0.266in	0.271in	0.298in	0.284in	0.263in
5	0.308in	0.314in	0.271in	0.317in	0.264in	0.198in	0.261in	0.228in	0.212in	0.267in	0.244in	0.253in	0.289in	0.262in	0.279in	0.229in	0.282in	0.264in	0.288in	0.304in
6	0.281in	0.309in	0.308in	0.226in	0.196in	0.266in	0.257in	0.245in	0.251in	0.293in	0.237in	0.267in	0.282in	0.282in	0.263in	0.283in	0.286in	0.299in	0.293in	0.283in
7	0.293in	0.297in	0.291in	0.305in	0.296in	0.247in	0.245in	0.284in	0.278in	0.288in	0.265in	0.273in	0.258in	0.272in	0.304in	0.304in	0.285in	0.286in	0.288in	0.291in
8	0.286in	0.282in	0.286in	0.271in	0.273in	0.281in	0.278in	0.271in	0.295in	0.298in	0.292in	0.250in	0.270in	0.277in	0.282in	0.285in	0.312in	0.265in	0.258in	0.273in
9	0.285in	0.265in	0.266in	0.275in	0.271in	0.277in	0.292in	0.277in	0.281in	0.279in	0.278in	0.283in	0.267in	0.282in	0.273in	0.279in	0.268in	0.263in	0.249in	0.287in
10	0.277in	0.261in	0.254in	0.249in	0.266in	0.272in	0.279in	0.279in	0.267in	0.276in	0.286in	0.261in	0.269in	0.285in	0.281in	0.275in	0.285in	0.285in	0.275in	0.272in
11	0.258in	0.273in	0.259in	0.282in	0.261in	0.292in	0.280in	0.289in	0.276in	0.276in	0.275in	0.283in	0.276in	0.274in	0.283in	0.271in	0.288in	0.285in	0.288in	0.288in
12	0.274in	0.248in	0.272in	0.273in	0.280in	0.257in	0.272in	0.282in	0.272in	0.267in	0.279in	0.281in	0.269in	0.283in	0.287in	0.295in	0.282in	0.296in	0.291in	0.282in
13	0.294in	0.289in	0.291in	0.261in	0.288in	0.298in	0.256in	0.278in	0.265in	0.247in	0.274in	0.272in	0.279in	0.293in	0.283in	0.263in	0.282in	0.295in	0.288in	0.279in
14	0.326in	0.333in	0.244in	0.337in	0.325in	0.327in	0.255in	0.253in	0.308in	0.257in	0.238in	0.294in	0.249in	0.248in	0.263in	0.257in	0.240in	0.282in	0.258in	0.297in
15	0.318in	0.318in	0.323in	0.313in	0.317in	0.318in	0.320in	0.318in	0.320in	0.319in	0.318in	0.326in	0.317in	0.321in	0.320in	0.331in	0.325in	0.299in	0.317in	0.256in
16	0.312in	0.319in	0.318in	0.315in	0.312in	0.314in	0.321in	0.314in	0.319in	0.317in	0.317in	0.317in	0.316in	0.322in	0.317in	0.317in	0.321in	0.314in	0.318in	0.317in
17	0.313in	0.320in	0.318in	0.311in	0.317in	0.319in	0.315in	0.315in	0.322in	0.318in	0.317in	0.315in	0.318in	0.318in	0.325in	0.325in	0.319in	0.318in	0.324in	0.317in
18	0.313in	0.320in	0.318in	0.317in	0.319in	0.314in	0.317in	0.316in	0.317in	0.321in	0.325in	0.323in	0.320in	0.325in	0.319in	0.325in	0.324in	0.318in	0.318in	0.325in
19	0.314in	0.312in	0.317in	0.318in	0.315in	0.320in	0.314in	0.315in	0.320in	0.318in	0.319in	0.318in	0.317in	0.324in	0.318in	0.320in	0.319in	0.323in	0.317in	0.323in



VISUAL INSPECTION REPORT

Tel: (403) 291-3126 • Fax: (403) 250-1015

CANSPEC

Report No.

A-010108

Type of Inspection:		<input checked="" type="checkbox"/> Installation <input checked="" type="checkbox"/> External <input type="checkbox"/> Internal		Page 1 of 1	
Date:	2006/04	Job#:	307-0002979		
Inspected By:	JANABE	Inspector's Job#:			
Client:	EDGE RESOURCES				
Owner:	" "				
Region:					
Area:	GHOST PINE				
Facility:		Location/LSD:	10-6-32-22W4M		
Service:	<input checked="" type="checkbox"/> Sweet <input type="checkbox"/> Sour <input type="checkbox"/> Other:				
Description:	<input checked="" type="checkbox"/> Vessel <input type="checkbox"/> Exchanger <input type="checkbox"/> Tank <input type="checkbox"/> Furnace <input type="checkbox"/> Boiler				
Unit:		Equip:	P-340		
Equip Name:	GASTOP TOWER ABSORBER				
Jurisdiction#:	106059	CRN:	A-9471.2		
Manufacturer:	CESSCO				
Serial No:	PE-272	Year built:	1970	<input checked="" type="checkbox"/> Photographed Photo ID#:	229 230 231
Volume:		<input type="checkbox"/> PWHT	PSV Data:	<input type="checkbox"/> Isolation Valve(s) installed	<input type="checkbox"/> Car-sealed open
Zones:	MAWP Des. T MDMT Op.P Op.T	Set P Tag#	Manufacturer	Serial No.	In Out Capacity Serv. Co. Serv. Date
Shell Side:	1440 100°F	1430	1A-100C	6240-38	1" - 5144 CUS 04/03
Tube Side:					5CFM
Other:					
Components:	Material	Nominal	CA	Retire t	UT TML
Shell:	A-106-B	0.926"			
Head:	A-515-70	0.8125"			
Channel:					
Tube:					
Other:					
Orientation:	<input type="checkbox"/> Horiz. <input checked="" type="checkbox"/> Vertical	Foundation:	<input type="checkbox"/> Concrete <input type="checkbox"/> Gravel <input type="checkbox"/> Timber <input checked="" type="checkbox"/> Steel <input type="checkbox"/> Other:	Condition: GOOD	
Support:	<input type="checkbox"/> Saddle <input type="checkbox"/> Seal-welded <input type="checkbox"/> Free to move	Condition:			
	<input checked="" type="checkbox"/> Skirt <input type="checkbox"/> Free of debris	Condition: ACCEPTABLE			
	<input type="checkbox"/> Hangers <input type="checkbox"/> Secure	Condition:			
	<input type="checkbox"/> Other	Condition:			
Overall:	General Condition: ACCEPTABLE / VESSEL IS IDLE		Dead Leg(s)	Electrical grounding: <input checked="" type="checkbox"/> Direct <input type="checkbox"/> Indirect <input type="checkbox"/> None	
Ext. Surface:	<input checked="" type="checkbox"/> Painted <input type="checkbox"/> Insulated <input type="checkbox"/> Fire-protected <input type="checkbox"/> Cladded <input type="checkbox"/> Other	Condition: ACCEPTABLE			
Ext. Fixtures:	<input type="checkbox"/> Ladder <input type="checkbox"/> Platform(s) <input type="checkbox"/> Other	Condition:			
Int. Surface:	<input type="checkbox"/> Coated <input type="checkbox"/> Lined <input type="checkbox"/> Thermal sprayed <input type="checkbox"/> Cladded <input type="checkbox"/> Welded overlay	Condition:			
Int. Fixtures:	<input type="checkbox"/> Baffle <input type="checkbox"/> Float <input type="checkbox"/> Impingement plate <input type="checkbox"/> Weir <input type="checkbox"/> Vortex Breaker	Condition:			
Nozzles:	<input type="checkbox"/> Manway/Port Size:	<input type="checkbox"/> Davit arm present	<input type="checkbox"/> Davit arm greased	<input type="checkbox"/> Double nutted	Condition:
	<input type="checkbox"/> Reinforcement pads used	<input type="checkbox"/> Weep holes present	Comment:		
	<input checked="" type="checkbox"/> Piping well supported	<input checked="" type="checkbox"/> Joining as per code	Comment: IDLE		
Piping:	<input checked="" type="checkbox"/> PSV Piping: <input type="checkbox"/> Drains properly <input checked="" type="checkbox"/> Well-coated	Comment:			
	<input checked="" type="checkbox"/> Inlet Piping: <input type="checkbox"/> Free from leaks <input checked="" type="checkbox"/> Well-coated	Comment:			
	<input checked="" type="checkbox"/> Outlet Piping: <input type="checkbox"/> Free from leaks <input checked="" type="checkbox"/> Well-coated	Comment:			
	<input checked="" type="checkbox"/> Drain Piping: <input type="checkbox"/> Free from leaks <input checked="" type="checkbox"/> Well-coated	Comment:			
	<input checked="" type="checkbox"/> Instrumentation Piping: <input checked="" type="checkbox"/> Free from leaks/kinks	Comment:			
Valves:	<input checked="" type="checkbox"/> Process fluid Identified: <input checked="" type="checkbox"/> Flow direction marked	Comment:			
	<input checked="" type="checkbox"/> Manual Isolation Valve: <input type="checkbox"/> Free from leaks	Comment:			
	<input checked="" type="checkbox"/> Automated Control Valve: <input type="checkbox"/> Free from leaks	Comment:			
Gauges:	<input checked="" type="checkbox"/> Vents and Drains plugged	Comment:			
	<input checked="" type="checkbox"/> Pressure Condition:				
Sight Glass:	<input checked="" type="checkbox"/> Temperature Condition:				
	<input checked="" type="checkbox"/> Fluid Level Condition:	Reading:			
Recommended Actions: * VESSEL IS IDLE / SHUT-IN WELL					NCR#:
Summary Comment:					

Additional notes on continuation page: ☐

Equipment is suitable for continued service: ☐

Inspector Certificate No.: _____

Terms and Conditions: Refer to opposite side for scope of services and standard of care.

Quality Check: ☐

Signature of Inspector: _____

Received by: (print) _____

Received by: (sign) _____

White - CANSPEC COPY

Yellow - CLIENT COPY

Pink - FIELD COPY

Golden Rod - INSPECTOR'S COPY



CANSPEC GROUP INC.
A Rockwood Company
1411 25 AVE N.E.
CALGARY, ALBERTA, CANADA T2E 7L6
TELEPHONE (403)291-3126 FAX (403) 250-1015

INVOICE

CUSTOMER NO: 20-EOG001	JOB #: 306-0008099	DEPARTMENT: 0306	INVOICE DATE: 05/26/2005	INVOICE NUMBER: 0752948-IN
---------------------------	-----------------------	---------------------	-----------------------------	-------------------------------

BILL TO:
EOG RESOURCES
P.O. BOX 6210
DRAYTON VALLEY, AB T7A 1R7

RECEIVED
JUN 07 2005

REMIT TO:
CANSPEC GROUP INC
7450 18 STREET
EDMONTON, ALBERTA,
CANADA T6P 1N8

Page 1 of 1

Attention: ACCOUNTS PAYABLE

CUSTOMER P.O.

AUTHORIZED BY: VANCE UTRI

VISUAL INSPECTION AND MT INSPECTION OF TREATER REPAIRS @ N. TWINING 16-30-31-24 W4M.

DESCRIPTION	QUANTITY	UNIT OF MEASURE	PRICE	AMOUNT
REPORT ASSISTANT	2.500	HOUR	52.000	130.00
NDE INSPECTION CREW	8.000	HOUR	116.000	928.00
NDE INSPECTION CREW - OT	2.000	HOUR	174.000	348.00
TECHNICIAN - OT	8.000	HOUR	105.000	840.00
INSPECTOR, FIELD - API 510&572	24.000	HOUR	73.000	1,752.00
INSPECTOR - API 510 & 572 OT	8.000	HOUR	109.500	876.00
KMS - FIELD VEHICLES	1,210.000	KM	0.850	1,028.50
OVERTIME MEAL	1.000	MEAL	20.000	20.00

EOG Resources - Attn: Accts Payable

Subcode: 98207390

AFE #: FAC000088

LSD:

Approval: *Randy W. W. W.*

Net Invoice: 5,922.50

Less Discount: 0.00

GST (Reg #136541273RT0002) 414.58

(TVQ REG NO.1015195106): 0.00

Invoice Total: 6,337.08

TERMS: NET 30 DAYS. INTEREST OF 2% PER MONTH (24% PER ANNUM) CHARGED ON ALL OVERDUE ACCOUNTS
Disbursements not yet received will be invoiced at a later date.

SCOPE OF SERVICE

The Agreement of Canspec Group Inc. to perform services extends only to those services provided for in writing. Under no circumstances shall such services extend beyond the performance of the requested inspection of specific equipment provided for in writing and the preparation of reports or similar documents reflecting the inspection data obtained or the opinion formulated on the basis of such inspection. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinion or observations of the examiner and are not intended nor can they be construed as representations or warranties as to the actual circumstances. Canspec is not assuming any responsibilities of the owner/operator, and the owner/operator remains complete responsibility for the engineering, repair and use decisions as a result of the inspection data or other information provided by Canspec. In no event shall Canspec's liability in respect of the services referred to herein exceed the amount paid for such services.

STANDARD OF CARE

In performing the services provided, Canspec Group Inc. uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Canspec Group Inc.



MAGNETIC PARTICLE / LIQUID PENETRANT INSPECTION REPORT

Date: AUG. 31/04		M- CG-0025		Page 1 of 1	
CLIENT:		E.O.G. RESOURCES CANADA			
CONTRACTOR:					
LOCATION: 16-30-31-24W4M		PROJECT: FIRETUBE			
ITEMS EXAMINED:		AS DESCRIBED BELOW			
PROCEDURE:		MT-3A		CLIENT PO # / JOB #:	
ACCEPTANCE CRITERIA:		ASME VIII DIV 1		SPECIFICATION: ASME V	
SURFACE CONDITION					
<input checked="" type="checkbox"/> Clean Base Metal	<input type="checkbox"/> As Ground	<input type="checkbox"/> Machined	<input type="checkbox"/> Shot Blast	<input type="checkbox"/> Painted	<input checked="" type="checkbox"/> Other: SAND BLAST
MPI METHOD					
<input checked="" type="checkbox"/> AC	<input type="checkbox"/> DC	<input type="checkbox"/> HW Rectified	<input checked="" type="checkbox"/> Continuous	<input type="checkbox"/> Residual	<input type="checkbox"/> 12V <input checked="" type="checkbox"/> 120V <input type="checkbox"/> Other:
EQUIPMENT TYPE					
<input checked="" type="checkbox"/> Yoke	<input type="checkbox"/> Coil	<input type="checkbox"/> Bench	Serial # & Calibration of Yoke : S/N-9566 / CAL. DATE 04/25/04		
<input type="checkbox"/> Blacklight		Serial # & Calibration Light Intensity :			
MPI MEDIUM					
<input type="checkbox"/> Dry	Colour:		<input type="checkbox"/> Wet	<input type="checkbox"/> Fluorescent	<input checked="" type="checkbox"/> Black on White
LPI METHOD					
PRODUCT MANUFACTURER:					
Penetrant:	S/N	<input type="checkbox"/> Vis	<input type="checkbox"/> Fluorescent	<input type="checkbox"/> Water Wash	<input type="checkbox"/> Post Emulsified <input type="checkbox"/> Solvent Removable
Developer:	S/N	<input type="checkbox"/> Wet	<input type="checkbox"/> Dry	<input type="checkbox"/> Nonaqueous	
TEST RESULTS					
<u>TWINING BATTERY, 16-30-31-24W4M</u>					
<p>BLACK ON WHITE M.P.I. WAS PERFORMED ON ALL EXTERNAL BUTT WELDS AND FILLET WELDS OF A FIRETUBE AS REQUESTED BY THE CLIENT.</p> <p>RESULTS:</p> <p>NO DEFECTS WERE FOUND AT THE TIME OF INSPECTION. ALL WELDS EXAMINED ARE ACCEPTABLE AS PER CODE.</p>					
		STAMP			
1-CAN PARTICLES		CURTIS GRAHAM CGSB- RTII, MTII, PTII, UTI SNT-RTII, MTII, PTII, UTI #6560		Regular Hours SEE RPT#	
1-CAN CONTRAST PAINT				Overtime Hours U-CG001	
				Sub / Man Day	
				Kilometers	
				Misc. Charges	
Client Representative: DOUG DAVEY		Technician: CURTIS GRAHAM		ASSISTANT: DAVE HERNANDEZ	



LABOUR
General Safety Services Division
Boilers Branch

AFFIDAVIT OF MANUFACTURER
COVERING BOILER OR PRESSURE VESSEL

PURCHASE ORDER No.

As Approved by the Boiler & Pressure Vessel Committee of the C.S.A.

Upon shipment of Boiler or Pressure Vessel this form fully and correctly filled in and attested to must be mailed to the office of the Chief Inspector in the province of installation in accordance with the regulations under the Act governing the construction and installation of boilers and pressure vessels, otherwise the use of same may be prohibited or the working pressure severely penalized.

1. Manufactured by BLACK, SIVALLS & BRYSON LIMITED, 6203-104 STREET, EDMONTON, ALBERTA
Manufactured for CANGAS LTD., 3939-124 STREET, N.E., CALGARY, ALBERTA
(Name and Address of Manufacturer)
(Name and Address of Purchaser or Consignee)
Ultimate owner SAME AS ABOVE
(Name and Address)
Location of installation THREE HILLS, ALBERTA
(This address is essential)
2. Type of boiler or pressure vessel TREATER Mfg. Serial No. 77226-001
Provincial Registration No. 6412-32 Drwg. No. 77226-001-1
To be used for: (Air, CO₂, Propane, Ammonia, Steam, Hot Water, etc.) HYDROCARBONS
3. Dia. 72" O.D. Overall length 32' 5" Cu. ft. capacity 846 Heating surface sq. ft.
4. Were test reports checked on all plates used in the fabrication of this boiler or pressure vessel? YES
Does all material meet A.S.M.E. Code requirements? YES
A.S.M.E., A.S.T.M. or other material specification No. A-283-C/A-285-C Tensile strength 55,000/55,000
5. Fabrication to A.S.M.E. Code, Para. No. 1974 Preheat °F Postheat NO X.R. SPOT
(year) (Yes or No) (Spot or Complete)
Are the following records on mfg's files? X-ray films YES Postweld heat procedure NONE
Were X-ray films examined and found to meet Code requirements? YES
6. Welders employed upon boiler or pressure vessel.

Name of welders and Province or State in which qualified	Identifying Symbol	Date of last weld test	Qualified for welding under Code Para. <u>IX</u>	Name of Inspector supervising tests	National Board No.
<u>D. O'DOWD</u>	<u>O</u>	<u>April /77</u>	<u>"</u>	<u>M. BOYCHUK</u>	
<u>H. SJARIF</u>	<u>S</u>	<u>March /77</u>	<u>"</u>	<u>L. BROSSEAU</u>	
<u>L. MIATELLO</u>	<u>M</u>	<u>Aug. /76</u>	<u>"</u>	<u>G. DOBBIE</u>	
<u>L. WOURMS</u>	<u>T. (AUTO)</u>	<u>Jan. /76</u>	<u>"</u>	<u>B. HURST</u>	

Does all welding on this vessel and the testing of coupons where required meet A.S.M.E. Code requirements? YES

7. Hydrostatic tests
and
Working Pressures.

NAME OF PART	Temperature of Testing Medium	Final test psi.	Maximum working pressure psi.	Maximum operating temperature degrees F.
<u>ENTIRE VESSEL</u>	<u>60° F.</u>	<u>93</u>	<u>50</u>	<u>200° F.</u>

Did the hydrostatic tests fully conform to Code requirements? YES

8. Boiler rating, max-steam capacity (rated B.T.U./hr. output for hotwater boilers)
9. SAFETY VALVES:

No. of valves	Maker's Name, Trade Mark or Type No.	Provincial Registration No.	Inlet Diameter	Seat Diameter	Set to relieve at psi.	Free discharge area	Capacity lbs. per hour
	<u>TO BE INSTALLED</u>						

Does safety valve stamping, blow-down adjustment, etc., meet A.S.M.E. requirements?

10. Actual minimum stamping of the boiler or pressure vessel shall conform to the following and shall be reproduced here: **BOILERS** (on attached plate for cast iron)

Canadian Registration number C.R.N.
National Board number (if manufactured in U.S.A.) Nat. Bd.
Manufacturer and manufacturer's serial number Sr. No.
Plate mfg's initials, spec. No. and tensile strength (Stelco, SA 285 etc.) T.S.
Maximum working pressure (for S and W if both) Max. W.P. p.s.i. Temp. °F.
Effective heating surface and year built (1967 etc.) H.S. Sq. Ft. 19....
Initials of authorized shop inspector

PRESSURE VESSEL -

Canadian Registration number C.R.N. **6412.3**
National Board number (if manufactured in U.S.A.) Nat. Bd.
Manufacturer and manufacturer's serial number **BS&B LIMITED** Sr. No. **77226-001**
Plate mfg's initials, spec. No. and tensile strength (Stelco, SA 285 etc.) **A-283-C/A-285-C** T.S. **55,000/55,000**
Maximum working pressure and temperature Max. W.P. **50** p.s.i. Temp. **200** °F.
Thickness of shell and heads T.Shell **250" MIN.** T.Heads **3125" MIN.**
Code paragraph number and year built (1967 etc.) U.W. **12 (b)** 19.... **77**
Initials of Authorized Shop Inspector

11. I HEREBY DECLARE that the foregoing statements, having reference to boiler or pressure Vessel bearing manufacturer's Serial No. **77226-001** built by **BLACK, SIVALLS & BRYSON LIMITED** of **EDMONTON** **ALBERTA** and completed on the **5** day of **OCTOBER** 19 **77** are in all respects correct and true, and that the said boiler or pressure Vessel has been built in accordance with Provincial registered design No. **6412.2** and that it complies fully with the A.S.M.E. Code and regulations of the Province of Installation under the Act governing the construction of boilers and pressure vessels.

Sworn before me at **EDMONTON** Signed *[Signature]* Shop Foreman.
in the Province (or State) of **ALBERTA**
this **5** day of **OCTOBER** 19 **77** For **BLACK, SIVALLS & BRYSON LIMITED**
My commission expires **JULY 5, 1979** **6203 - 104 STREET, EDMONTON, ALBERTA**
Firm Name and Address.

- 12.

CERTIFICATE OF SHOP INSPECTION	
I, the undersigned, a duly authorized Inspector of Boilers and Pressure Vessels employed by THE	
PROVINCE of ALBERTA	
do hereby certify that the foregoing statements are correct and that the material, construction and workmanship are in accordance with the A.S.M.E. Code.	
Date October 5/77 Signed <i>[Signature]</i> No. 8704	Provincial or National Board Inspector.





ULTRASONIC INSPECTION REPORT

Date: AUG. 31/04		U-CG001		Page 1 of 1						
CLIENT: E.O.G. RESOURCES CANADA										
LOCATION: 16-30-31-24W5M			PROJECT: U.T. CORROSION SURVEY							
ITEMS EXAMINED: VERTICAL TREATER										
PROCEDURE:		UT 1 SECTION 8		CLIENT PO # / JOB #						
ACCEPTANCE CRITERIA: CLIENT EVALUATION			SPECIFICATION: ASME V ART.5							
EQUIPMENT / S/N / CAL. DATE: KRAUTKRAMER DMS 2 S/N: 00YT4J CAL DATE: AUG. 25/04										
CAL. BLOCK(#'S): 1/2" STEP BLOCK			COUPLANT: UT-X		CABLE LENGTH: 48"					
TEST PIECE:		REF. REFLECTOR: S.D.H. Type:		Size: 2mm Depth: 1/4	Response Ht: 80% FSH					
THICKNESS: X		SHEAR WAVE:		LAMINATION: X						
	ANGLE	WAVE	FREQ	SIZE	MFG.	S/N	RANGE	Ref. db	Scan db	TL db
1	0 Degree	Long.	5 MHz	.250"	Krautkramer	00YHI	1.000"	58db	+6	64
2										
3										
4										

TEST RESULTS

TREATER A#218010

*A U.T. SCAN WAS PERFORMED USING A GRID ON THE WEST SIDE OF THE TREATER AS REQUESTED BY THE CLIENT. THIS GRID WAS LOCATED JUST ABOVE THE TRAY LEVEL AT THE MANWAY. RESULTS OF THE SCAN ARE PRESENTED ON PAGE 2 OF THIS REPORT. READINGS ARE TO BE FURTHER EVALUATED BY CLIENT.

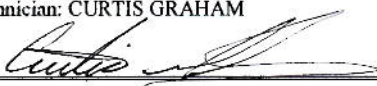
RANDOM SCANS WERE ALSO PERFORMED ON THE EAST SIDE OF THE TREATER AS REQUESTED.

AVG: 0.280"

LOW: 0.141"

THESE READINGS ARE TO BE FURTHER EVALUATED BY THE CLIENT.

*INCLUSIONS WERE ALSO NOTED THROUGHOUT SCANNED AREAS OF THE SHELL.

		STAMP		Regular Hours		8	
		CURTIS GRAHAM		Overtime Hours		2	
		CGSB RTII, MTII, PTII, UTI		Sub / Man Day			
		SNT RTII, MTII, PTII, UTI		Kilometers		300	
				Misc. Charges			
Client Representative DOUG DAVEY		Technician: CURTIS GRAHAM 		Assistant DAVE HERNANDEZ			

Echo NDE Inc., Red Deer, Alberta

Ph: (403) 347-7042 • Fax: (403) 347-7052 • echonde@telus.net

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	.280	.276	.276	.269	.274	.266	.277	.283	.286	.278	.278	.265	.290	.275	.277	.275	.236	.256	.240	.279
2	.271	.279	.254	.269	.278	.224	.257	.259	.276	.267	.256	.231	.256	.268	.250	.254	.265	.288	.267	.287
3	.273	.265	.248	.192	.267	.178	.267	.261	.246	.264	.250	.240	.261	.251	.252	.244	.245	.267	.244	.261
4	.276	.266	.250	.210	.239	.173	.225	.249	.232	.237	.245	.236	.260	.259	.233	.256	.239	.255	.249	.249
5	.276	.273	.253	.251	.165	.169	.222	.204	.185	.225	.224	.229	.215	.222	.241	.200	.245	.245	.256	.259
6	.262	.268	.251	.184	.167	.151	.226	.216	.210	.223	.215	.225	.245	.239	.205	.229	.250	.233	.253	.221
7	.276	.273	.258	.269	.255	.239	.213	.250	.256	.259	.247	.202	.235	.246	.215	.266	.259	.268	.267	.265
8	.260	.266	.249	.243	.235	.256	.247	.243	.265	.259	.248	.215	.246	.249	.251	.253	.267	.262	.239	.243
9	.252	.238	.234	.248	.225	.236	.249	.246	.249	.262	.246	.250	.239	.249	.243	.243	.239	.241	.227	.231
10	.250	.234	.232	.228	.230	.235	.220	.240	.241	.233	.244	.231	.233	.247	.243	.247	.240	.243	.239	.252
11	.235	.239	.231	.240	.232	.261	.237	.247	.248	.251	.244	.256	.258	.254	.259	.244	.259	.232	.237	.262
12	.243	.224	.231	.248	.232	.241	.236	.234	.253	.235	.246	.247	.246	.256	.261	.253	.252	.261	.257	.251
13	.231	.221	.211	.214	.207	.227	.230	.226	.244	.215	.218	.225	.268	.263	.251	.233	.258	.257	.252	.259
14	.260	.280	.283	.237	.236	.224	.231	.254	.246	.247	.236	.256	.227	.225	.224	.230	.222	.220	.227	.222
15	.302	.302	.301	.303	.304	.301	.303	.302	.303	.305	.305	.306	.306	.307	.311	.276	.265	.265	.249	.295
16	.302	.301	.300	.301	.302	.302	.301	.300	.302	.306	.304	.305	.307	.307	.307	.308	.306	.307	.307	.307
17	.300	.304	.304	.300	.304	.301	.301	.302	.302	.303	.305	.307	.307	.307	.307	.306	.307	.307	.307	.308
18	.300	.302	.299	.301	.302	.301	.300	.302	.301	.305	.306	.306	.309	.307	.307	.307	.307	.307	.308	.306
19	.301	.300	.300	.300	.301	.300	.300	.300	.301	.302	.305	.306	.305	.305	.306	.307	.304	.307	.306	.304



2507 - 84 Avenue, Edmonton, Alberta T6P 1K1
Phone (780) 417-7777 Fax: (780) 417-1185

N.D.E. EXAMINATION REPORT

CLIENT: F.D.G. RESOURCES

INVOICE ADDRESS:

WORK LOCATION: 16-30-31-24 W4 TWINING BATT.

STANDARD/AITEC PROCEDURE: MT-3

ACCEPTANCE STANDARD: CLIENT INFO; ASME SECT VIII APP 6, Div. 1;

EXAMINATION OF: WELDS ON FIRE TUBE, 20" x 10", FOR TREATER

(A) 218010 SR#1390 CRW# F-1446.2

SURFACE: ☒ As Ground ☐ Machined ☐ Shot Blasted ☒ Base Metal ☒ Painted ☒ As Welded

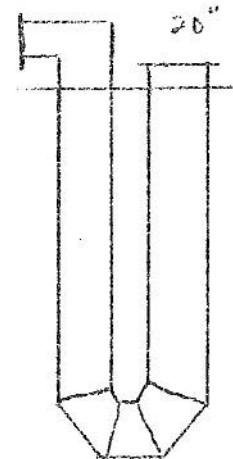
Examination Temperature 105 °C

TEST EQUIPMENT & MATERIALS:

EQUIPMENT		Serial No.	TECHNIQUE		TEST MEDIUM
<input checked="" type="checkbox"/> Hand Yoke	<u>FERRDUS</u>	<u>6843</u>	<input checked="" type="checkbox"/> MPI	<input type="checkbox"/> LPI	<input checked="" type="checkbox"/> MFG/Type/Batch # <u>MACOMFLUX</u>
<input type="checkbox"/> Perm Magnet			<input type="checkbox"/> AC	<input type="checkbox"/> Water Washable	<input checked="" type="checkbox"/> Wet <u>7HF</u> <u>04602K</u>
<input type="checkbox"/> Coil			<input checked="" type="checkbox"/> DC	<input type="checkbox"/> Post Emulsified	<input type="checkbox"/> Dry
<input type="checkbox"/> Blacklight			<input type="checkbox"/> Continuous	<input type="checkbox"/> Solvent Removable	<input checked="" type="checkbox"/> Colour Contrast <u>WCP#</u> <u>03007K</u>
<input type="checkbox"/> Alloy Analyzer			<input type="checkbox"/> Residual		<input type="checkbox"/> Fluorescent
<input type="checkbox"/> Hardness Tester				Dwell Time _____ min	<input type="checkbox"/> Penetrant Dye
<input type="checkbox"/> Other				Developer Time _____ min	<input type="checkbox"/> Other

- M.P.I. OF WELDS ON FIRE TUBE;
- NO DETECTABLE INDICATIONS FOUND;
- WELDS ACCEPTABLE TO CODE;

9.0 TO
9.5 mm
WALL



APPROX.
10"

A.M.		P.M.		TOTAL HOURS	KILOMETERS	SUBSISTENCE		CONSUMABLES
TIME IN	TIME OUT	TIME IN	TIME OUT	S.T. hrs.		MAN DAY	OT / MEALS	
7:30				O.T. 5 hrs.	100			1- CAN

TECHNICIAN(S)

Interpretation is in accordance with the above mentioned standards, to the best of my professional ability.

Print: T. 7000 CGSB / SNT Level: II Reg. No.: 4056 Sign: 2nd 2nd

Ass't: _____ CGSB / SNT Level: _____ Reg. No.: _____ Sign: _____

The above representation is a professional opinion, final interpretation is the responsibility of the client. I have reviewed and am in full agreement with the contents of this report.

Client Representative: (Print) _____ Sign: Donal B... Date: _____



ULTRASONIC INSPECTION REPORT

Date: AUG. 31/04		U-CG001		Page 1 of 1						
CLIENT: E.O.G. RESOURCES CANADA										
LOCATION: 16-30-31-24W5M			PROJECT: U.T. CORROSION SURVEY							
ITEMS EXAMINED: VERTICAL TREATER										
PROCEDURE: UT 1 SECTION 8			CLIENT PO # / JOB #/							
ACCEPTANCE CRITERIA: CLIENT EVALUATION			SPECIFICATION: ASME V ART.5							
EQUIPMENT / S/N / CAL. DATE: KRAUTKRAMER DMS 2		S/N: 00YT4J		CAL DATE: AUG. 25/04						
CAL. BLOCK(#'S): 1/2" STEP BLOCK		COUPLANT: UT-X		CABLE LENGTH: 48"						
TEST PIECE: <input type="checkbox"/>		REF. REFLECTOR: S.D.H. Type: <input type="checkbox"/>		Size: 2mm Depth: 1/4 Response Ht: 80% FSH						
THICKNESS: X		SHEAR WAVE:		LAMINATION: X						
	ANGLE	WAVE	FREQ	SIZE	MFG.	S/N	RANGE	Ref. db	Scan db	TL db
1	0 Degree	Long.	5 MHz	.250"	Krautkramer	00YHI	1.000"	58db	+6	64
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		CURTIS GRAHAM CGSB RTII, MTII, PTII, UTI SNT RTII, MTII, PTII, UTI		Overtime Hours		2	
				Sub / Man Day			
				Kilometers		300	
				Misc. Charges			
Client Representative DOUG DAVEY		Technician: CURTIS GRAHAM 		Assistant DAVE HERNANDEZ			