Canadian Natural		PRESSURE VISUAL INSP REPORT		Report #: 156776-MD-01 Inspect Date: 04/09/2012 Page: 1 of 11 Insp. Co. Job #: 156776			
Criticality Designation:		Yello	%				
	District: Unit / Skid #: Equip Tag #: Nat'l Bd #:	N/A N/A		Field: Erskine LSD: 04-12-039-21W4 Serial #: 9338 Year Built: 2005			
MAWP Tube: @ MDMT:29 °C RT: <u></u> RT-2	Equip. T °F V Height/L 2 Size/Dia essel on Original (ype: Vessel: Ser /olume: N/A Length: 90 meter.: 16 CNRL Inventory L	in. in. O.D. ist: □ Y ⊠ N	se Vertical Separator Service: Sour Code Stamp: Y N Insulated: Y N PWHT: Y N N Manway: Y N emote Access: -			
	aterial	Nominal Thk	Diameter	OD/ID	Tube Side	Shell Side	
	-106-В -516-70	0.844 in. 0.812 in.	16.000 in. 16.000 in.	OD OD			
3 Bottom - Head SA 4 -	-516-70	0.812 in.	16.000 in.	OD			
5 -							
PSV Static Data							
PSV –1 Tag #: <u>16</u>	Serial #: D1	9119		CRN: C)G4925.2C		
Model #: 14E3M0V00/U0 Capacity:		5655 SCFM Set Pressure: 1440 psi Service Company: Power Comm					
Manufacturer: <u>Hydroseal</u> Inlet Size & Type: <u>1.00 in Threaded</u> Outlet Size & Type: <u>1.00 in Threaded</u> Carseal Intact: <u>Yes</u> Shell Side / Tube Side: Shell Side		I ce During Insp.:	Last Service Block Valve: <u>N/A</u> Code S	e Date: M A Stamp: Y	1ay 27 2008 ′es		
				CRN:			
PSV –2 Tag #: Model #: Manufacturer: Inlet Size & Type: Outlet Size & Type: Carseal Intact: Shell Side / Tube Side:	Serial #: Capacity: Out for Servi		Last Service Block Valve: Code S	essure: npany: e Date: Stamp:			
PSV Comments							



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04-12-039-21W4 A0529028 Matrix_Inspection Jurisdiction #: Insp. Company: LSD: External Inspection Results - VE External Inspection Performed Action Item Action Item Comment NCR Item N/A Condition (Check Status Bar or Press F1 for Help) Integrity Maintenance Nameplate Legible and firmly affixed Accept Foundation and Supports Π Accept Riser clamp, welded skirt, welded to skid \square Anchor Bolts No anchor bolts welded to skid Grounded by skid though pilings Grounding Accept Insulation Condition \boxtimes No insulation PSV \square Reject Due for service \square \boxtimes Shell Heads & Nozzles Accept Minor surface corrosion noted throughout \boxtimes Metal Surfaces (Paint) Accept Chipped and flaking exposing base metal \square Aux Equipment Accept Intact and well supported Cathodic Protection \boxtimes No external anode Alignment Accept Vertical and upright Flange Connections Accept Adequate thread engagement 0-10000 kPa : acceptable range **Pressure Gauge** Accept **Temperature Gauge** -40-70° C. acceptable range Accept Sight Glass \square Clear and intact Accept Ladder / Platform \boxtimes No ladders or platforms Leaks No No evidence of leaks Piping from Vessel Accept Secure with multiple riser clamps Previous UT Survey UT Company: N/A No No locations marked, no history provided

External Visual Observations

The inlet piping valves were closed but not locked at the time of inspection

Support riser clamps are tight and secure

The PSV is due for service

The coating is chipped exposing the base metal to minor surface corrosion with no evidence of pitting. The bottom head inside the skirting is not painted and has been suspect to minor surface corrosion

A UT corrosion survey was performed at the time of inspection with no significant wall losses recorded.

Recommendations:

Service the PSV.

Clean and touch up the coating to aid in the protection against corrosion



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Internal Inspection Results - VI N/A (Not Applicable) Action Item Action Item Comment NCR N/A Condition Item (Check Status Bar or Press F1 for Help) Integrity Maintenance \boxtimes Shell No Internal Inspection Carried Out Heads \boxtimes No Internal Inspection Carried Out П \square П Manway \boxtimes No Internal Inspection Carried Out Gasket Surfaces \boxtimes No Internal Inspection Carried Out \Box \boxtimes Welds No Internal Inspection Carried Out Π \square Refractory \boxtimes No Internal Inspection Carried Out \square \square **Heating Coils** \boxtimes No Internal Inspection Carried Out Demister Pad \boxtimes No Internal Inspection Carried Out \square \boxtimes Vane Pack No Internal Inspection Carried Out Baffles \boxtimes No Internal Inspection Carried Out Trays \boxtimes No Internal Inspection Carried Out \square П \square Filter \boxtimes No Internal Inspection Carried Out Internal Coating \boxtimes No Internal Inspection Carried Out Tubesheet \boxtimes No Internal Inspection Carried Out П \square П Tube Bundle \boxtimes No Internal Inspection Carried Out

Internal Visual Observations

Insp. Company:

No Internal Inspection Carried Out

Recommendations:

No Internal Inspection Carried Out

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4	trix_Inspecti		LSD:	04-12-039	-21\\\/4	lurier	diction #:		29028
Firetube Static Data N/A (1			LOD	04 12 000	21004	Junisc		7,00	23020
		ie)	Nom	Thieldseen Ne	t Applicable			Danali Nat	Annlinghle
Diameter: Not Applicat				Thickness: No				Bend: Not	Applicable
Length: Not Applicat		_		escription: No				<u> </u>	
Firetube NDE		-	rt#: Not Applica		ET 🗌			Applicable	
Performed:	MT 🗌 I	Repoi	rt#: Not Applica	able	RT 🗌	Repo	ort#: Not	Applicable	
	PT 🗌 I	Repoi	rt#: Not Applica	able	Other	Repo	ort#: Not	Applicable	
Firetube Inspection Results	3								
Item	N/A Conc	lition	(Che	Comme eck Status Bar or Pr			NCR	Action Item Integrity	Action Item Maintenance
Burner				spection Carrie					
Stack				spection Carrie					
Flange (Throat)				spection Carrie					
Tube Sheet				spection Carrie					
Hot Side				spection Carrie					
Miter				spection Carrie					
Return Bend				spection Carrie					
Supports				spection Carrie					
Butt Welds				spection Carrie					
Fillet Welds				spection Carrie					
Firetube Visual Observation									
No Firetube Inspection Ca	No Firetube Inspection Carried Out								
Recommendations:									
No Firetube Inspection Ca	arried Out								

Canadian Natural	PRESSURE VESSEL VISUAL INSPECTION REPORT	VISUAL INSPECTION		
Insp. Company: Matrix_Inspection LSD:	04-12-039-21W4 Juris	diction #:	A0529028	
Vessel NDE and Final Summary: UT 🛛 Report#: NDE Performed: MT 🗌 Report#: PT 🗍 Report#:	RT 🗌 Rep	oort#: oort#: oort#:		
Maxi-Trak Observations Summary (Summarize inspection re	esults Max 255 Characters):			
Coating deteriorated exposing base metal to surface corro The PSV is due for service	sion			
Maxi-Trak Recommendations Summary (Summarize Recom	mendations Max 255 Characters):			
Service the PSV Clean and touch up the coating to aid in the protection aga	ainst corrosion			
Actions Corrected at Time of Inspection: (If actions were corrected	ed at the time of Inspection - note the corrected	ed actions here.)		
Additional Visual Observations				
No additional observations made at the time of inspection				
Any other safety concerns or observations from associated e	equipment: (for example associated	l piping, buildings,	pumps etc)	
No safety concerns noted at the time of inspection				



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Thickness and Remaining Life Evaluation "Must be Completed"

LSD:

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS AREAS

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components					
N/A - N/A					
N/A - N/A					
N/A - N/A					
N/A - N/A					
N/A - N/A					

Perform Steps 3 - 8 for each component with actual thickness less than (Nominal WT - Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components	Location and Extent of Corrosion				
N/A - N/A	Not Applicable for this Inspection				
N/A - N/A	Not Applicable for this Inspection				
N/A - N/A	Not Applicable for this Inspection				
N/A - N/A	Not Applicable for this Inspection				
N/A - N/A	Not Applicable for this Inspection				

Notes:

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min
N/A - N/A	N/A



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

LSD:

If YES, complete Step 6 If NO, proceed to Step 7..

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation: Not Applicable for this Inspection

Crack Evaluation by Magnetic Particle or Alternative Inspection "Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation: Not Applicable for this Inspection



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Jurisdiction #:

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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

LSD:

- 1. Is the vessel fit-for-service? : Yes
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: N/A
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: No
- 5. Were NCR's or Action Items generated as a result of the inspection? : Yes
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found? : No

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if <u>one</u> of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW – Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

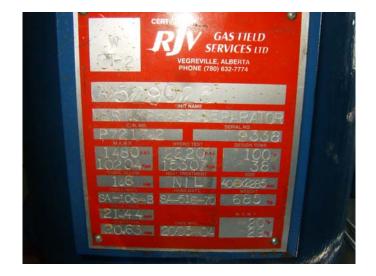
- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	lity Designation	Yellow						
Vehicle #:	380 Kms:			Inspector (Name):	Matthew B	Dickinson	PESL:	601
Time In:	00:00 Time Out:	00:00	Hrs	Inspector (Signature):			API:	39483
Time In:	00:00 Time Out:	00:00	Hrs	CNRL Coordinator (_ Name):			
Personnel:	SR, NA			CNRL Coordinator (Signature):			
Billing Info:	AFE :			CNRL Chief Inspecto	O r (Signature):	(I am in full agree	ement with rep	port contents)
						(I am in full agree	ement with rep	port contents)



Equipment Photographs:



01 nameplate



02 overview





03 top head



04 bottom head





05 surface corrosion



06 PSV overview