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Insp. Co. Job #: 156697

Criticality [Designation:				Yellow					
Insp. Comp:	Matrix_Insp	ection	District:	Grande Pra	irie - North		Field:	12-29-096-11w6		
	Hamburg		Unit / Skid #:			LSD:		12-29-096-11W6		
	A0477845		Equip Tag #:			_	Serial #:	112973		
CRN #:	P6381.2		Nat'l Bd #:			_	Year Built:	2001		
	er: BROMLEY MECHANICAL					Other: SLUG C				
	Out of Service		Equip. Type: Vessel: Separa		ator		Service: Sweet			
	720 Psi		Volume:				Co	ode Stamp: Y N		
MAWP Tube:			Height/Length:				Insulated: Y N			
MDMT: Support		RT:	SIZE	Size/Diameter.: PWHT: \(\superscript{Y} \) \(\superscript{N} \) sel on Original CNRL Inventory List: \(\superscript{Y} \) \(\superscript{N} \) Manway: \(\superscript{Y} \) \(\superscript{N} \)						
L			-		-			ss: ☐ -		
				Clad:						
	onent	Ma	aterial	Nomina	al Thk	Diameter	OD/ID	Tube Side Shell Side		
1 Main - She										
	lead lead									
4 -	ieau									
5 -										
	Confirmed	Changed (Se	a Commente	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
Comments:	ommed 🗀	Changed (Se	e Comments	<i>,</i>						
DCV/ Ctatic Data										
PSV Static Data			0 : 1 #				ODN			
PSV –1 Ta	g #:		Serial #:			_	CRN:			
Manufactu	el #:		Capacity:			Set Pres	ssure:			
	& Type:		<u></u>			Last Service	parry. Date:			
Outlet Size	& Type:				Bloc	ck Valve: -				
	al Intact:		_		Dioc	Code S				
	/ Tube Side:		Out for S	Service During	Insp.:	Location of				
PSV –2 Ta	a #:		Serial #:		<u> </u>		CRN:			
Mode			Capacity:			_ Set Pres				
Manufactu	-		σαρασκή.			Service Com				
	& Type:	-					· · ·			
Outlet Size	· · · · · · · · · · · · · · · · · · ·	-			Bloc	ck Valve: -				
	al Intact:		_			Code S	tamp:			
Shell Side	/ Tube Side:		Out for S	Service During	Insp.:	Location of	PSV:			
PSV Comments										
This vessel is r	not in service at were carried ou									



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Insp. Company: Matr	ix_In	spection	LSD:	12-29-096-11W6	Jurisdiction #:	A04	177845		
External Inspection Results – VE N/A (Not Applicable)									
			,	Comment		Action Item	Action Item		
Item	N/A	Condition		(Check Status Bar or Press F1 for Help)	NCR	Integrity	Maintenance		
Nameplate No External Inspection Carried Out									
Foundation and Supports No External Inspection Carried Out									
Anchor Bolts	\boxtimes		No Extern	al Inspection Carried Out					
Grounding	\boxtimes		No Extern	No External Inspection Carried Out					
Insulation Condition	\boxtimes		No Extern	No External Inspection Carried Out					
PSV	\boxtimes		No Extern	al Inspection Carried Out					
Shell Heads & Nozzles			No Extern	al Inspection Carried Out					
Metal Surfaces (Paint)	\boxtimes		No Extern	al Inspection Carried Out					
Aux Equipment	\boxtimes		No Extern	al Inspection Carried Out					
Cathodic Protection	\boxtimes		No Extern	al Inspection Carried Out					
Alignment	\boxtimes			al Inspection Carried Out					
Flange Connections	\boxtimes		No Extern	al Inspection Carried Out					
Pressure Gauge	\boxtimes			al Inspection Carried Out					
Temperature Gauge	\boxtimes			al Inspection Carried Out					
Sight Glass	\boxtimes			al Inspection Carried Out					
Ladder / Platform	\boxtimes			al Inspection Carried Out					
Leaks			No External Inspection Carried Out						
Piping from Vessel			No External Inspection Carried Out						
Previous UT Survey No External Inspection Carried Out UT Company:									
External Visual Observations	S								
		04							
No External Inspection Ca									
This vessel is not in service at this time No inspections were carried out.									
Recommendations:									
No External Inspection Ca									
	This vessel is not in service at this time								
No inspections were carried out.									



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Insp. Co. Job #: Matrix_Inspection 12-29-096-11W6 A0477845 LSD: Jurisdiction #: Insp. Company: Internal Inspection Results – VI N/A (Not Applicable) Action Item Action Item Comment NCR N/A Condition Item (Check Status Bar or Press F1 for Help) Integrity Maintenance \boxtimes No Internal Inspection Carried Out Shell \boxtimes П П Heads No Internal Inspection Carried Out П Manway \boxtimes No Internal Inspection Carried Out **Gasket Surfaces** \boxtimes No Internal Inspection Carried Out \boxtimes No Internal Inspection Carried Out П Welds Refractory \boxtimes No Internal Inspection Carried Out П \boxtimes No Internal Inspection Carried Out **Heating Coils** Demister Pad \boxtimes No Internal Inspection Carried Out П П \boxtimes Vane Pack No Internal Inspection Carried Out **Baffles** \boxtimes No Internal Inspection Carried Out \boxtimes No Internal Inspection Carried Out П П Trays П Filter \boxtimes No Internal Inspection Carried Out \boxtimes Internal Coating No Internal Inspection Carried Out Tubesheet \boxtimes No Internal Inspection Carried Out П Tube Bundle \boxtimes No Internal Inspection Carried Out Internal Visual Observations No Internal Inspection Carried Out Recommendations: No Internal Inspection Carried Out



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Insp. Company: Ma	rix Ins	spection	LSD:	12-29-096-	11W6	Jurisdiction #:	A04	177845
Firetube Static Data N/A	(Not Ap	plicable)						
Diameter: Not Applica	able		Nom	Thickness: Not	Applicable		Bend: Not	Applicable
Length: Not Applica	able		Firetube [Description: Not	Applicable			
UT Report#: Not Applicable ET Report#: Not Applicable								
Firetube NDE	MT	— . □ Repor	t#: Not Applic	cable	RT 🗌	Report#: Not		
Performed:	PT	· ·		_	Other			
F:								
Firetube Inspection Result	is						A 1: 11	A 1: 11
Item	N/A	Condition	(Ch	Commen eck Status Bar or Pre		NCR	Action Item Integrity	Action Item Maintenance
Burner				nspection Carrie		П		
Stack				nspection Carrie				
Flange (Throat)				nspection Carrie				
Tube Sheet				nspection Carrie				
Hot Side			No Firetube I	nspection Carrie	d Out			
Miter	\boxtimes			nspection Carrie				
Return Bend	\boxtimes			nspection Carrie				
Supports				nspection Carrie				
Butt Welds				nspection Carrie				
Fillet Welds	\boxtimes		No Firetube I	nspection Carrie	d Out			
Firetube Visual Observatio	ns							
No Firetube Inspection C	Carried C	Out						
·								
Recommendations:								
No Firetube Inspection (Carried (Out						
1								



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Matrix_Inspection 12-29-096-11W6 A0477845 Insp. Company: LSD: Jurisdiction #: **Vessel NDE and Final Summary:** UT 🗌 Report#: ET 🗌 Report#: RT 🗌 NDE Performed: MT Report#: Report#: PT 🗌 Report#: Other Report#: Maxi-Trak Observations Summary (Summarize inspection results Max 255 Characters): This vessel is not in service at this time No inspections were carried out. Maxi-Trak Recommendations Summary (Summarize Recommendations Max 255 Characters): This vessel is not in service at this time No inspections were carried out. Actions Corrected at Time of Inspection: (If actions were corrected at the time of Inspection – note the corrected actions here.) This vessel is not in service at this time No inspections were carried out. Additional Visual Observations This vessel is not in service at this time No inspections were carried out. Any other safety concerns or observations from associated equipment: (for example associated piping, buildings, pumps etc...) This vessel is not in service at this time No inspections were carried out.



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Thickness and Remaining Life Evaluation

" Must be Completed"

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF LOW WALL THICKNESS **AREAS**

Step 1: Was any thickness measurement location found to be less than (Nominal WT - Corrosion Allowance)?: No

If YES, proceed to Step 2; if NO, proceed to "Crack Evaluation" and "CNRL Criticality Designation".

Step 2: Which component(s) were found below (Nominal WT - Corrosion Allowance)?

Components found below Nom - CA:

Components
N/A - N/A

Perform Steps 3 – 8 for each component with actual thickness less than (Nominal WT – Corrosion Allowance).

Step 3: Describe Location and Extent of Corrosion:

Components

Location and Extent of Corrosion

N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection
N/A - N/A	Not Applicable for this Inspection

Not Applicable for this Inspection

Step 4:

- For shells and nozzles, calculate minimum required thickness (T-min) as per ASME Section VIII UG-27.
- For heads, calculate minimum required thickness (T-min) as per ASME Section VIII UG-32.

Components	T-Min
N/A - N/A	N/A



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Thickness and Remaining Life Evaluation (Continued)

Step 5: Is any measured thickness less than calculated minimum required thickness (T-min)? N/A

If YES, complete Step 6 If NO, proceed to Step 7..

Step 6: Is nature and extent of pitting acceptable as per API 510? N/A

Step 7: Calculate Remaining Life as per API 510. How? (Find last reading; use nominal thickness if nothing available). Short Term Corrosion Rates and Long Term Corrosion Rates.

Components	Remaining Life (Yrs)
N/A - N/A	N/A

Step 8: Contact CNRL Integrity Coordinator to discuss above results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation: Not Applicable for this Inspection

" Must be Completed" Crack Evaluation by Magnetic Particle or Alternative Inspection

MUST BE COMPLETED AND RESOLVED WITH CNRL IMMEDIATELY UPON DISCOVERY OF CRACK-LIKE INDICATIONS

Were any indications found to suggest the vessel contained cracks? N/A

If NO, proceed to "CNRL Criticality Designation".

If YES, Contact CNRL Integrity Coordinator to discuss results.

- Name of CNRL contact: Not Applicable for this Inspection
- Date and time of conversation: Not Applicable for this Inspection

Summary/results of conversation:

Not Applicable for this Inspection



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CNRL Criticality Evaluation – "MUST BE COMPLETED"

The CNRL In-Service Pressure Vessel Inspector MUST answer all the following questions

- 1. Is the vessel fit-for-service? : **No**
- 2. Was the measured thickness less than the calculated minimum required thickness (T-min) for any component?: No
- 3. Were MT indications found?: **N/A**
- 4. Was the remaining life less than 6 years for sour service vessels or less than 10 years for sweet service vessels?: No
- 5. Were NCR's or Action Items generated as a result of the inspection? : **No**
- 6. Were UT readings below (Nominal WT Corrosion Allowance) found? : **No**

Information on CNRL Owner User Program - Criticality Designation and Required Review

RED – Vessel Inspection Results are deemed RED if <u>one</u> of the following occurred:

- The measured thickness was less than the calculated minimum required thickness (T-min) for any component.
- MT indications were found.
- The remaining life was calculated to be less than 6 years for sour-service vessels or less than 10 years for sweet-service vessels.

RED inspection reports must be signed off by the CNRL Chief Inspector.

YELLOW - Vessel Inspection Results are deemed YELLOW if one or more of the following occurred:

- The vessel was declared NOT fit-for-service by the 3rd Party In-Service PV Inspector.
- NCR's or Action Items were generated as a result of the inspection.
- UT readings below (Nominal WT Corrosion Allowance) were found.

YELLOW inspection reports must be signed off by the CNRL Pressure Equipment Integrity Coordinator.

GREEN - Vessel Inspection Results are deemed GREEN if all of the following are true:

- The vessel was declared fit-for-service by the 3rd Party In-Service PV Inspector.
- UT readings below (Nominal WT Corrosion Allowance) were NOT found.
- MT indications were NOT found.
- NCR's or Action Items were NOT generated as a result of the VE inspection.

GREEN inspection reports must be signed off by the 3rd Party In-Service Pressure Vessel Inspector.

Critica	ality Designation	Yellow
Vehicle #:	380 Kms:	Inspector (Name): Matthew B Dickinson PESL: 601
Time In:	00:00 Time Out: 00:00 Hrs	Inspector (Signature): API: 39483
Time In:	00:00 Time Out: 00:00 Hrs	CNRL Coordinator (Name):
Personnel:	JD, LP	CNRL Coordinator (Signature):
Billing Info:	AFE:	(I am in full agreement with report contents) CNRL Chief Inspector (Signature):
		(I am in full agreement with report contents)